

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMSF078997			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator CONOCOPHILLIPS COMPANY						8. Lease Name and Well No. SJ 30-5 266A			
3. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252						9. API Well No. 30-039-27254-00-S1			
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 10 T30N R5W Mer NMP At surface SWNW 1750FNL 950FWL 36.82972 N Lat, 107.34970 W Lon At top prod interval reported below At total depth						10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
14. Date Spudded 01/29/2003						15. Date T.D. Reached 01/31/2003		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/21/2003	
17. Elevations (DF, KB, RT, GL)* 6429 GL						11. Sec., T., R., M., or Block and Survey or Area Sec 10 T30N R5W Mer NMP			
18. Total Depth: MD 3217 TVD						19. Plug Back T.D.: MD 3213 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	*Amount Pulled
12.250	9.625 J-55	32.0	0	220		135		0	
8.750	7.000 J-55	20.0	0	3065		455		0	
6.250	5.500 J-55	16.0	3035	3217		0		3035	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	3185								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) FRUITLAND COAL	3115	3214	3115 TO 3214		228	OPEN			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3115 TO 3214	CAVITATE								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2003	03/18/2003	4	→	1.0	3758.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
TUBE	SI	140.0	→	6	22548	0		PGW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #20576 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCOD

ACCEPTED FOR RECORD

01 2003

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1238		NACIMIENTO	1274
NACIMIENTO	1238	2421		OJO ALAMO	2519
OJO ALAMO	2421	2638		KIRTLAND	2679
				FRUITLAND	2999
				FRUITLAND COAL	3099

## 32. Additional remarks (include plugging procedure):

This well is a completed as a single well producing from the Basin Fruitland Coal. Attached are the daily summaries.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #20576 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 05/01/2003 (03AXG1091SE)**

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACTSignature (Electronic Submission)Date 04/23/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**PHILLIPS PETROLEUM CO**  
**Operations Summary Report**

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 Spud Date: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/20/2003	07:00 - 12:00	5.00	MV	1	00MMIR	MOVE IN RIG EQUIPMENT FROM FARMINGTON YARD
	12:00 - 17:00	5.00	MV	1	00MMIR	SPOT RIG EQUIPMENT, RIG UP RIG EQUIPMENT SHUT DOWN FOR THE NIGHT, PLAN TO FINISH MOVE IN AND RIG UP 02/20/2003
2/21/2003	07:00 - 07:30	0.50	MV	c	00MMIR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS
	07:30 - 17:00	9.50	MV	6	00MMIR	RIG UP RIG EQUIPMENT MOVE IN AIR PACKAGE, RIG UP AIR PACKAGE LAY AIR SUPPLY LINE NIPPLE UP BOP EQUIPMENT LAY BLOOIE LINES SHUT DOWN FOR THE NIGHT
2/22/2003	07:00 - 07:30	0.50	MV	c	00MMIR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS
	07:30 - 17:00	9.50	MV	1	00MMIR	RIG UP RIG EQUIPMENT LAY BLOOIE LINES RIG UP AIR PACKAGE REQUIRED WELDER TO MANUFACTURE MANY COMPONENTS FOR RIG EQUIPMENT SHUT DOWN FOR THE NIGHT
2/24/2003	07:00 - 07:30	0.50	MV	c	00MMIR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS
	07:30 - 17:00	9.50	MV	1	00MMIR	RIG UP RIG EQUIPMENT RIG UP GENERATOR, STRING POWER LINES RIG UP CLOSING UNIT AND REMOTE AIR LINES RIG UP PUMP AND LINES FINISH PREPARING RIG FOR OPERATIONS SHUT DOWN FOR THE NIGHT SHUT DOWN FOR SUNDAY PLAN TO HOLD RIG INSECTION MONDAY 02/24/2003 PRIOR TO STARTING OPERATIONS
2/25/2003	07:00 - 07:30	0.50	MV	c	00MMIR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS
	07:30 - 17:00	9.50	MV	1	00MMIR	RIG UP RIG EQUIPMENT WORK ON RIG PUMP WORK ON CLOSING UNIT REMOTE PANAL WORK ON ELECTRICAL DO RIG INSPECTION WORK ON PROBLEM AREAS FOUND ON INSPECTION SHUT DOWN FOR THE NIGHT
2/26/2003	07:00 - 07:30	0.50	MV	c	00MMIR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS
	07:30 - 17:00	9.50	MV	1	00MMIR	RIG UP RIG EQUIPMENT WORK ON PROBLEMS FOUND IN INSPECTION PICK DRILL STRING OUT OF PIPE BASKET, PLACE ON PIPE RACKS TALLY DRILL STRING WORK ON ELECTRICAL SHUT IN FOR THE NIGHT
2/27/2003	10:15 - 10:45	0.50	MV	c	00MMIR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-EXTREMELY WET & MUDDY LOCATION CONDITIONS.
	10:45 - 17:30	6.75	MV	1	00MMIR	RIG UP EQUIPMENT WORK ON PROBLEMS FOUND IN INSPECTION WORK ON ELECTRICAL.
2/28/2003	17:30 - 17:45	0.25	CM	z	80CMPL	DRAIN UP & SDON.
	07:15 - 07:45	0.50	WC	c	80CMPL	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-EXTREMELY WET & MUDDY LOCATION

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 Spud Date: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/28/2003	07:15 - 07:45	0.50	WC	c	80CMPL	CONDITIONS.
	07:45 - 12:15	4.50	CM	z	80CMPL	PERFORM OPERATIONAL DRILLS WITH RIG PUMP & ACCUMULATOR.
	12:15 - 16:45	4.50	WC	9	80CMPL	NOTIFY BLM OF CASING INTEGRITY TEST @ 05:00 2-27-03-SAFETY MEETING-PT CASING / BLIND RAMS TO 300 PSIG-3MIN & 600 PSIG-30 MIN (OK). REPAIR LEAKS & PRESSURE TEST CASING / BLIND RAMS AND BOPE TO 1800 PSIG-10 MIN (OK). PT AIR LINES TO 1500 PSIG (OK). RIG UP ADDITIONAL GROUND LIGHTS.
	16:45 - 17:30	0.75	MV	3	80CMPL	DRAIN UP & SDON.
3/1/2003	17:30 - 18:00	0.50	CM	z	80CMPL	
	08:00 - 08:30	0.50	CM	c	80CMPL	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-EXTREMELY WET & MUDDY LOCATION CONDITIONS.
	08:30 - 10:30	2.00	CM	6	80CMPL	RIG UP ADDITIONAL GROUND LIGHTS.
	12:15 - 16:30	4.25	DR	2	50PRDR	GIH PU 6 1/4" SEC RR 518 INSERT BIT, 3-1/2" REG X 2-3/8" IF BIT SUB BORED AND TAPPED CONTAINING FLOAT VALVE, 10- 3 1/2" DC'S, 2-3/8"IF X 2-7/8" IF X-O SUB, TBHA - 305.84' W/ 1-2 7/8" DP, 2-7/8" IF X 1.875" PROFILE FN , 61 JT'S OF 2 7/8" DP 2224.12'KB.
3/2/2003	16:30 - 18:15	1.75	DR	6	50PRDR	PU & MU POWER SWIVEL.
	18:15 - 18:30	0.25	DR	z	50PRDR	DRAIN UP & SDON.
	07:30 - 08:30	1.00	CM	c	50PRDR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-EXTREMELY WET SNOW / MUDDY LOCATION CONDITIONS-BRUSH SNOW OFF TUBULARS AND RIG.
	08:30 - 10:30	2.00	DR	2	50PRDR	TALLY IN HOLE W/ 2-7/8" DRILLPIPE W/ 6-1/4" DRILLING ASSEMBLY F/2224 -T/2972'KB TOC- (RUN BOP DRILL).
	10:30 - 13:00	2.50	WC	9	50PRDR	SAFETY MEETING -LOAD & BREAK CIRCULATION DOWN 2-7/8" DRILLPIPE AND 3-1/2" DC'S TO PIT -PT BOP #1 PIPE RAMS, 4-1/16" HCR VALVES, CHOKE MANIFOLD, & 7" CASING TO 200 PSIG-3MIN & 1800 PSIG -10MIN (OK) -CHECK INSERT FLOAT W/ 1800 PSIG DIFFERENTIAL PRESSURE (OK) -PT #2 PIPE RAMS TO 300 PSIG -3MIN & 1800 PSIG - 10MIN (OK) -PT STAND PIPE, KELLY HOSE, POWER SWIVEL, & 2-7/8" TIW VALVE TO 1800 PSIG -(OK).
	13:00 - 14:00	1.00	DR	6	50PRDR	CHANGE OUT STIFF ARMS AND SET TORQUE ON POWER SWIVEL.
	14:00 - 16:00	2.00	DR	1	50PRDR	UNLOAD HOLE W/ AIR MIST (12 BPH MIST W/ 2.2 MMSCFD AIR) AND DRILL OUT CMT / FC @ 3021' CMT T/ 3034'KB, W/ 6K WOB & 90 RPM'S.
	16:00 - 01:30	9.50	RM	m	50PRDR	A BROKEN SEAL DEVELOPED FROM A 'O'-RING ON THE HYDRAULIC PUMP OF THE POWER SWIVEL-CLEANUP WORK AREA- WAIT ON AND CHANGE OUT 'O'-RING-ACTIVATE POWER SWIVEL WITH SAME RESULT BROKEN 'O' RING-WAIT ON MECHANIC AND REPAIR HYDRAULIC PUMP.
	01:30 - 03:15	1.75	DR	1	50PRDR	BREAK CIRCULATION W/ AIR MIST AND DRILLOUT CMT F/ 3034, GUIDE SHOE @ 3065'KB, 8-3/4" RATHOLE AND 25' 6-1/4" OPEN HOLE F/3070-3095'KB, 6K WOB, 90 RPM'S, W/ 2.2 MMSCFD AIR AND 12 BPH MIST.
	03:15 - 06:00	2.75	CM	1	50PRDR	R&R F/3070-T/3095W/ 2.2 DOWN TO 1.1 MMSCFD AND 12 DOWN TO 6 BPH MIST AND MONITOR POWER SWIVEL HYDRAULIC SYSTEM.

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 End: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/3/2003	06:00 - 07:00	1.00	CM	1	50PRDR	R&R F/3070-T/3095W/ 2.2 DOWN TO 1.1 MMSCFD AND 12 DOWN TO 6 BPH MIST AND MONITOR POWER SWIVEL HYDRAULIC SYSTEM.
	07:00 - 07:45	0.75	DR	c	50PRDR	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-EXTREMELY WET SNOW / MUDDY LOCATION CONDITIONS-BRUSH SNOW OFF TUBULARS.
	07:45 - 11:30	3.75	DR	5	50PRDR	DRILL 6-1/4" HOLE F/3095 -T/3217"KB, PBTD W/ 6K WOB & 90 RPM'S. COAL INTERVAL      NET FT OF COAL      MAX GAS UNITS 3115-3119'              4'              -0- 3121-3125'              4'              -0- 3155-3157'              2'              ~500 3170-3175'              5'              ~500 3180-3192'              12'              782 3193-3194'              1'              ~250 3194-3195'              1'              ~400 3197-3198'              1'              ~400 3199-3213'              14'              ~400 TOTAL 44' OF NET COAL.
	11:30 - 16:00	4.50	CM	1	80CMPL	R&R W/ 12 DOWN TO 8 BPH MIST W/ 2.2 MMSCFD AIR RETURNS 2 DOWN TO 1/2 BUCKET /HR. -99.9% OF SAMPLES WERE COAL. - RANDOM SIZE OF 1/2" DOWN TO FINE COAL.
	16:00 - 17:00	1.00	CM	4	80CMPL	PULL UP BIT INTO 7" CASING @ 3065'KB.
	17:00 - 18:00	1.00	CM	u	80CMPL	PITOT FLOW TEST THRU 2" TIME      CHOKE MANIFOLD      PITOT GAUGE      MSCFD / CONSISTENCY 15MIN -      25 PSIG              7 PSIG              1644      DRY 30MIN-      29      "              8      "              1756      DRY  45MIN-      31      "              8.5      "              1808      DRY 1HR-      39      "              9.0      "              1865      WET
	18:00 - 19:00	1.00	CM	t	80CMPL	1 HR SHUT IN PRESSURE BUILD UP TIME      PRESSURE ISIP      60 PSIG 15MIN-      430      " 30MIN-      530      " 45MIN-      590      " 1HR-      620      "
	19:00 - 06:00	11.00	CM	1	80CMPL	SURGE WELL WITH NATURAL SHUT IN PRESSURE BUILD UP TO 620 PSIG. PERFORM NATURAL PRESSURE BUILD UP SURGES. NATURAL SURGE #      30MIN      1-HR 1              500              600 2              475              600 3              540              610
						BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES RETURNS MEDIUM AMOUNT OF FINE COAL FOR 35-45 MINUTES.
						BLOW AROUND TO PIT W/ AIR MIST FOLLOWING NATURAL SURGE.
3/4/2003	06:00 - 07:30	1.50	CM	5	80CMPL	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-EXTREMELY WET SNOW / MUDDY LOCATION CONDITIONS.
	07:30 - 08:00	0.50	CM	c	80CMPL	

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 Spud Date: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/4/2003	08:00 - 11:00	3.00	RM	m	80CMPL	ENCOUNTERED PROBLEMS WITH POWER SWIVEL MAKE UP AND BREAKOUT CONTROL PANEL. RE-ROUTE POWER SWIVEL HYDRAULIC HOSES TO RUN OFF OF RIG.
	11:00 - 16:00	5.00	CM	1	80CMPL	GIH & CLEANOUT 10' OF NEW FILL F/3207-3217"KB. R&R W/ 12 DOWN TO 8 BPH MIST W/ 2.2 MMSCFD AIR RETURNS 1-1/2 DOWN TO 1/2 BUCKET /HR.
	16:00 - 17:00	1.00	CM	4	80CMPL	-90.% OF SAMPLES WERE COAL, 10% SHALE.
	17:00 - 18:00	1.00	CM	u	80CMPL	- RANDOM SIZE OF 1/4" DOWN TO FINE GRITTY COAL. PULL UP BIT INTO 7" CASING @ 3065"KB.
						PITOT FLOW TEST THRU 2"
						TIME CHOK MANIFOLD PITOT GAUGE MSCFD / CONSISTENCY
						15MIN - 40 PSIG 10 PSIG 1950 DRY
						30MIN- 40 " 10 " 1950 DRY
						45MIN- 39 " 10.5 " 2000 DRY
						1HR- 39 " 10.5 " 2000 DAMP
3/5/2003	18:00 - 19:00	1.00	CM	t	80CMPL	1 HR SHUT IN PRESSURE BUILD UP
						TIME PRESSURE
						ISIP 60 PSIG
						15MIN- 350 "
						30MIN- 540 "
						45MIN- 570 "
						1HR- 585 "
	19:00 - 06:00	11.00	CM	1	80CMPL	SURGE WELL WITH NATURAL SHUT IN PRESSURE BUILD UP TO 585 PSIG.
						PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4-5 BBL WTR PADS.
						SURGE # 1-HR
3/5/2003	06:00 - 07:30	1.50	CM	5	80CMPL	4 800
	07:30 - 08:00	0.50	CM	c	80CMPL	5 800
	08:00 - 18:45	10.75	CM	1	80CMPL	6 800
						7 1100
						BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES
						RETURNS SMALL AMOUNT OF FINE COAL FOR 15-20 MINUTES.
						BLOW AROUND TO PIT W/ AIR MIST FOLLOWING AIR/MIST SURGE #7.
						HOLD SAFETY MEETING PRIOR TO STARTING
						OPERATIONS-EXTREMELY WET SNOW / MUDDY LOCATION
						CONDITIONS.
3/5/2003	18:45 - 19:30	0.75	CM	4	80CMPL	GIH & CLEANOUT 17' OF NEW FILL F/3200-3217"KB. R&R W/ 12
	19:30 - 06:00	10.50	CM	1	80CMPL	DOWN TO 8 BPH MIST W/ 2.2 MMSCFD AIR RETURNS 2-1/2 DOWN TO 1/2 BUCKET /HR.
						-90.% OF SAMPLES WERE COAL, 10% SHALE.
						- RANDOM SIZE OF 1/2" DOWN TO FINE GRITTY COAL.
						PULL UP BIT INTO 7" CASING @ 3065"KB.
						PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4-5 BBL WTR PADS.
						SURGE # 1-HR
						8 1100
						9 1200
						10 1200 MED RETURNS OF COAL
						AFTER SURGE

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 End: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/5/2003	19:30 - 06:00	10.50	CM	1	80CMPL	11 1200 BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES. RETURNS MEDIUM AMOUNT OF FINE COAL FOR 30 MINUTES.
3/6/2003	06:00 - 07:30	1.50	CM	5	80CMPL	BLOW AROUND TO PIT W/ AIR MIST FOLLOWING AIR/MIST SURGE #11.
	07:30 - 08:00	0.50	CM	c	80CMPL	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-BRUSH OFF EQUIPMENT & TUBULARS ~ 8" OF NEW SNOW-EXTREMELY WET SNOW / MUDDY LOCATION CONDITIONS.
	08:00 - 18:00	10.00	CM	1	80CMPL	GIH & CLEANOUT BRIDGES F/3070-3217'KB. R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR RETURNS 12 DOWN TO 1-1/2 BUCKETS /HR. -99.% OF SAMPLES WERE COAL, 1% SHALE.
	18:00 - 19:00	1.00	CM	4	80CMPL	- RANDOM SIZE OF 1/4" DOWN TO FINE GRITTY COAL. PULL UP BIT INTO 7" CASING @ 3034'KB.
	19:00 - 06:00	11.00	CM	1	80CMPL	PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4-5 BBL WTR PADS. SURGE # 1-HR 12 1100 MED RETNS OF COAL AFTER SURGE 13 1100 " 14 1100 " 15 1100 "
3/7/2003	06:00 - 07:30	1.50	CM	5	80CMPL	BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES. RETURNS MEDIUM AMOUNT OF FINE COAL FOR 45-60 MINUTES. BLOW AROUND TO PIT W/ AIR MIST FOLLOWING AIR/MIST SURGE #15.
	07:30 - 08:00	0.50	CM	c	80CMPL	HOLD SAFETY MEETING PRIOR TO STARTING OPERATIONS-EXTREMELY WET SNOW / MUDDY LOCATION CONDITIONS.
	08:00 - 09:00 09:00 - 06:00	1.00 21.00	RM CM	m 1	80CMPL 80CMPL	RE-PLUMB HYDRAULIC LINES FOR REMOTE POWER SWIVEL USE. GIH & CLEANOUT BRIDGES @ F/3034'KB T/3110', & F/3170-T/3187'KB. R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR. -RETURNS: 6 DOWN TO 3/4 BUCKETS / HR. -99.9% OF SAMPLES WERE COAL, 0.1% SHALE. - RANDOM SIZE OF 1-1/2" DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPH.
3/8/2003	06:00 - 09:00	3.00	CM	1	80CMPL	SAFETY MEETING-PRIOR TO ANY OPERATION-LOCATION & ACCESS ROAD EXTREMELY MUDDY CONDITIONS. -CLEANOUT F/3170-T/3187'KB, PBTD -R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR. -RETURNS: 3/4 BUCKET / HR. -99.9% OF SAMPLES WERE COAL, 0.1% SHALE. - RANDOM SIZE OF 3/4" DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPH.
	09:00 - 09:30	0.50	WC	8	80CMPL	CHANGE OUT #1 RIG PUMP LINES TO #2 RIG PUMP-SAFETY MEETING-PT LINES TO 500 PSIG -3MIN & 2000 PSIG-10 MIN (OK).
	09:30 - 15:00	5.50	CM	1	80CMPL	-CLEANOUT F/3187-T/3217'KB, PBTD -R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR. -RETURNS: 3 DOWN TO 1 BUCKET / HR. -99.9% OF SAMPLES WERE COAL, 0.1% SHALE. - RANDOM SIZE OF 3/4" DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPH.
	15:00 - 16:00	1.00	CM	5	80CMPL	CIRCULATE AND DRY UP WELLBORE WITH AIR PRIOR TO FLOW

**PHILLIPS PETROLEUM CO**  
**Operations Summary Report**

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 End: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/8/2003	15:00 - 16:00	1.00	CM	5	80CMPL	TEST.
	16:00 - 17:00	1.00	CM	4	80CMPL	PULL UP BHA INTO 7" CSG @ 3034'KB (BOP / TRIP DRILL).
	17:00 - 18:00	1.00	CM	u	80CMPL	PITOT FLOW TEST THRU 2"
						TIME CHOKE MANIFOLD PITOT GAUGE MSCFD / CONSISTENCY
						15MIN - 40 PSIG 10 PSIG 1950 DRY
						30MIN - 40 " 10 " 1950 DRY
						45MIN - 37.5 " 9.5 " 1917 DAMP
						1HR - 37 " 9.5 " 1917 DAMP
	18:00 - 19:00	1.00	CM	t	80CMPL	1 HR SHUT IN PRESSURE BUILD UP
						TIME PRESSURE
						ISIP 65 PSIG
						15MIN - 325 "
						30MIN - 485 "
						45MIN - 540 "
						1HR - 560 "
	19:00 - 06:00	11.00	CM	1	80CMPL	SURGE WELL WITH NATURAL SHUT IN PRESSURE BUILD UP TO 560 PSIG.
						PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4 (5 BBL) WTR PADS.
						SURGE # 1-1/2 HR
						16 1100
						17 1100
						18 1100
						19 1100
						BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES.
						RETURNS: MEDIUM AMOUNT OF FINE COAL ~3/4 DOWN TO 1/2 BUCKET /HR.
3/9/2003	06:00 - 10:00	4.00	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS.
						LOCATION & ACCESS ROAD EXTREMELY MUDDY CONDITIONS.
						PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4 (5 BBL) WTR PADS.
						SURGE # 1-1/2 HR
						20 1100
						21 1100
						BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES.
						RETURNS: MEDIUM AMOUNT OF FINE COAL ~3/4 DOWN TO 1/2 BUCKET /HR.
	10:00 - 10:30	0.50	CM	4	80CMPL	GIH W/ 6-1/4" BHA F/3034' & TAG BRIDGE @ 3140'KB.
	10:30 - 06:00	19.50	CM	1	80CMPL	CLEANOUT THRU BRIDGE @ 3140', & F/3170-T/3217'KB, PBTD
						-R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR.
						-RETURNS:12 DOWN TO 2 BUCKETS / HR.
						-99.9% OF SAMPLES WERE COAL, 0.1% SHALE.
						-RANDOM SIZE OF 1"- DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPH.
3/10/2003	06:00 - 07:30	1.50	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS.
						MUDDY LOCATION CONDITIONS.
						-R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR F/3187-T/3217'KB, PBTD.
						-RETURNS: 2 DOWN TO 3/4 BUCKET / HR.
						-99.9% OF SAMPLES WERE COAL, 0.1% SHALE.
						-RANDOM SIZE OF 1/4"- DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPH.



**PHILLIPS PETROLEUM CO**  
**Operations Summary Report**

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 End: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/10/2003	07:30 - 08:30	1.00	CM	5	80CMPL	CIRCULATE & DRY UP WELLBORE PRIOR TO FLOW TEST W/ 12 DOWN TO -0- BPH MIST & 2.2 MSCFD AIR.
	08:30 - 09:15	0.75	CM	4	80CMPL	PULL UP BHA INTO 7" @ 3034'KB.
	09:15 - 10:15	1.00	CM	u	80CMPL	PITOT FLOW TEST THRU 2"
						TIME CHOK MANIFOLD PITOT GAUGE MSCFD /
						CONSISTENCY
						15MIN- 35 PSIG 10 PSIG 1950 DRY
						30MIN- 40 " 10.5 " 1991 DRY
						45MIN- 50 " 11.5 " 2100 DRY
						1HR- 52 " 13.0 " 2237 DRY
	10:15 - 11:15	1.00	CM	t	80CMPL	1 HR SHUT IN PRESSURE BUILD UP
						TIME PRESSURE
						ISIP 78 PSIG
						15MIN- 370 "
						30MIN- 510 "
						45MIN- 560 "
						1HR- 570 "
	11:15 - 06:00	18.75	CM	1	80CMPL	SURGE WELL WITH NATURAL SHUT IN PRESSURE BUILD UP TO 570 PSIG.
						PERFORM NATURAL PRESSURE BUILD UP SURGES.
						NATURAL SURGE # 30MIN 1-HR RETURNS:
						BUCKET/HR
						4 520 570 1/4
						5 510 570 1/10
						6 555 570 1/10
						PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4 (5 BBL) WTR PADS.
						SURGE # 1-1/2 HR RETURNS: BUCKET/HR
						22 1100 1
						23 1100 1
						24 1100 1
						25 1100 1
						BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES.
3/11/2003	06:00 - 08:30	2.50	CM	1	80CMPL	RETURNS: MEDIUM AMOUNT OF FINE COAL.
						SAFETY MEETING-PRIOR TO STARTING OPERATIONS.
						MUDDY LOCATION CONDITIONS.
						PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4 (5 BBL) WTR PADS.
						SURGE # 1-1/2 HR RETURNS: BUCKET/HR
						26 1100 1
						BLOW WELL AROUND TO PIT W/ AIR MIST AFTER SURGE.
						RETURNS: MEDIUM AMOUNT OF FINE COAL.
	08:30 - 09:00	0.50	CM	4	80CMPL	GIH W/ BHA F/3034' & TAG BRIDGE IN CASING @ 3050'KB.
	09:00 - 06:00	21.00	CM	1	80CMPL	BREAK CIRCULATION W/ AIR MIST & CLEANOUT THROUGH BRIDGE IN 7" CASING @ 3050'KB.
						-R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR F/3167-T/3187'KB.
						-RETURNS: 8 DOWN TO 3/4 BUCKET / HR.
						-99.9% OF SAMPLES WERE COAL, 0.1% SHALE.
						-RANDOM SIZE OF 1/2"- DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPB.
	06:00 - 06:00	24.00	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS.

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**Operations Summary Report**

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 End: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/12/2003	06:00 - 06:00	24.00	CM	1	80CMPL	LOCATION STARTING TO DRY OUT.  -R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR F/3187-T/3217'KB. -RETURNS: RUNNING COAL F/20+ DOWN T/ 1 BUCKET / HR. -99.9% OF SAMPLES WERE COAL, 0.1% SHALE. -RANDOM SIZE OF 1/8"- DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPH.
3/13/2003	06:00 - 07:30	1.50	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. LOCATION DRYING OUT.  -R&R W/ 12 BPH MIST W/ 2.2 MMSCFD AIR F/3187-T/3217'KB. -RETURNS: RUNNING COAL F/20+ DOWN T/ 1 BUCKET / HR. -99.9% OF SAMPLES WERE COAL, 0.1% SHALE. -RANDOM SIZE OF 1/8"- DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPH.
	07:30 - 08:00	0.50	CM	5	80CMPL	CIRCULATE WELLBORE WITH 2.2 MSCFD AIR TO DRY UP PRIOR TO FLOW TEST.
	08:00 - 08:30	0.50	CM	4	80CMPL	PULL BHA UP INTO 7" CASING @ 3034'KB.
	08:30 - 09:30	1.00	CM	u	80CMPL	PITOT FLOW TEST THRU 2" TIME CHOK MANIFOLD PITOT GAUGE MSCFD / CONSISTENCY 15MIN - 68 PSIG 17 PSIG 2506 DRY 30MIN- 75 " 18 " 2684 DRY  45MIN- 80 " 19 " 2828 DAMP 1HR- 80 " 20.0 " 2863 DAMP
	09:30 - 10:30	1.00	CM	t	80CMPL	1 HR SHUT IN PRESSURE BUILD UP TIME PRESSURE ISIP 110 PSIG 15MIN- 350 " 30MIN- 410 " 45MIN- 485 " 1HR- 515 "
	10:30 - 06:00	19.50	CM	1	80CMPL	SURGE WELL WITH NATURAL SHUT IN PRESSURE BUILD UP TO 515 PSIG. RETURNS: HAND FULL OF COAL PERFORM AIR MIST PRESSURE BUILD UP SURGES W/ 4 (5 BBL) WTR PADS. SURGE # 1-1/2 HR RETURNS: BUCKET/HR 27 1100 1-1/4 28 1100 1/2 29 800 1/2 30 950 1  BLOW WELL AROUND TO PIT W/ AIR MIST BETWEEN SURGES. RETURNS: MEDIUM AMOUNT OF FINE COAL.
3/14/2003	06:00 - 06:30	0.50	CM	4	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. LOCATION DRYING OUT.
	06:30 - 06:00	23.50	CM	1	80CMPL	GIH W/ 6-1/4" BHA & TAG BRIDGE IN 7" CASING @ 3050'KB. BREAK CIRCULATION W/ AIR MIST & CLEANOUT SHALE BRIDGE IN 7" CASING @ 3050'KB, CONTINUE IN HOLE TO 3170'KB. -R&R W/ 12 BPH DOWN TO 8 BPH MIST W/ 2.2 MMSCFD AIR F/3170-T/3217'KB. -STICKY HOLE BELOW BOTTOM COAL F/3215-T/3217'.

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**Operations Summary Report**

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 Spud Date: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/14/2003	06:30 - 06:00	23.50	CM	1	80CMPL	-RETURNS: RUNNING COAL F/15+ DOWN T/ 3/4 BUCKET / HR. -99.9% OF SAMPLES WERE COAL, 0.1% SHALE. -RANDOM SIZE OF 1/8"- DOWN TO FINE GRITTY COAL AND ~ 1/2 BWPB.
3/15/2003	06:00 - 06:30	0.50	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. -R&R W/ 12 BPH DOWN TO 8 BPH MIST W/ 2.2 MMSCFD AIR F/3187-T/3217'KB. -STICKY HOLE BELOW BOTTOM COAL F/3215-T/3217'. -RETURNS: ~ 3/4 BUCKET / HR. -99.9% OF SAMPLES WERE COAL, 0.1% SHALE. -RANDOM SIZE OF 1/8"- DOWN TO FINE GRITTY COAL AND ~ 1/4 BWPB.
	06:30 - 07:30	1.00	CM	5	80CMPL	CIRCULATE WELLBORE W/ 2.2 MMSCFD AIR TO DRY UP PRIOR TO FLOW TEST.
	07:30 - 08:00	0.50	CM	4	80CMPL	PULL BHA INTO 7" @ 3034'KB FOR AIR COMPRESSOR REPAIR, PULL THROUGH BRIDGE 15' OFF BOTTOM @ 3202'KB.
	08:00 - 12:00	4.00	RM	m	80CMPL	AIR COMPRESSOR REPAIR SOLENOID. FLOW TEST THRU 2" WHILE REPAIRING AIR COMPRESSOR @ 2237 MCFD DRY GAS. 1-HOUR SHUT IN PRESSURE BUILD UP TO 530 PSIG.
	12:00 - 13:00	1.00	CM	5	80CMPL	PERFORM NATURAL SURGE W/ 530 PSIG AND BLOW AROUND TO PIT W/ AIR MIST.
	13:00 - 03:30	14.50	CM	1	80CMPL	GIH W/ BHA F/3034'KB, AND TAG BRIDGE @ 3202'KB. -R&R F/3187-3217'KB, PBDT W/ 12 BPH MIST W/ 1/2 GAL /10 BBLS POLYMER W/ 2.2 MMSCFD AIR. -RETURNS: 6 DOWN TO 3/4 BUCKET 99.9% COAL / HOUR -CONDITION HOLE FOR LINER.
	03:30 - 04:30	1.00	CM	4	80CMPL	SHORT TRIP BHA F/3217' -T/3100'-GIH T/3213'KB-COOH AND LAYDOWN 5-JTS 2-7/8" DRILLPIPE-HANG BACK POWER SWIVEL.
3/16/2003	06:00 - 09:00	3.00	CM	4	80CMPL	SAFETY MEETING-PRIOR TO START OPERATIONS. COOH W/ DRILL STRING W/ 6-1/4" BIT BIT GRADED:(1-1-A-F-I-A-TD)-SEALS NON-EFFECTIVE.
	09:00 - 09:45	0.75	CS	6	50PRRC	RIG UP TO RUN 5-1/2" LINER.
	09:45 - 10:00	0.25	WC	8	50PRRC	MAKE UP 6.016 ROTARY FLOAT SHOE ON 1ST JOINT OF 5-1/2" 15.5 PPF PRODUCTION CASING AND PT 5-1/2" PIPE RAMS T/200# -3MIN & 500# T/-10 MIN (OK). BLEED DOWN & KILL WELL W/ 50 BBLS PRODUCED FRUITLAND COAL WATER.
	10:00 - 12:30	2.50	CS	4	50PRRC	GIH W/ 5-1/2" 15.5 PPF J-55 CASING / LINER AS FOLLOWS: 6"-V- BOTTOM ROTARY FLOAT SHOE - 1.03' 4- JTS 5-1/2" CASING - 174.59' HYFLO III ROTATING LINER HANGER - 3.80 5-1/2" STEEL SETTING SLEEVE - 1.00' TOTAL LINER ASSEMBLY - 180.42' W/ SETTING TOOL & 92 JTS 2-7/8" DRILLPIPE T/3040'KB.
	12:30 - 13:30	1.00	CS	5	50PRRC	BREAK CIRCULATION W/ AIR MIST.
	13:30 - 14:30	1.00	CS	1	50PRRC	GIH & TAG BRIDGE @ 3065'KB (7" CASING SHOE) OR OBSTRUCTION IN 7" CASING-ROTATE AND WORK THROUGH OBSTRUCTION DOWN TO 3116'KB-UNABLE TO ROTATE AND WORK LINER UP OR DOWN-SHUT IN WELL & EQUALIZED TO 350 PSIG-NO MOVEMENT-SET & RELEASE LINER-CIRCULATE HOLE W/ NO CUTTINGS IN RETURNS.
	14:30 - 17:30	3.00	CS	4	50PRRC	COOH & LAYDOWN SETTING TOOL.
	17:30 - 19:00	1.50	WC	1	50PRRC	RU TO RUN FISHING TOOL ASSEMBLY.

## Operations Summary Report

Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
 Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
 Event Name: Original Completion  
 Contractor Name: KEY FOUR CORNERS  
 Rig Name: KEY ENERGY  
 Start: 2/13/2003  
 Rig Release: 3/20/2003  
 Spud Date: 3/20/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations																			
3/16/2003	19:00 - 23:00	4.00	FI	2	50PRRC	MU & GIH W/ FISHING ASSEMBLY: 5-1/2" 15.5 PPF SPEAR W/ EXTENSION AND STOP SUB, 3-3/4" BUMPER SUB, 3-3/4" OD HYDRAULIC JARS, W/ 6-(3-1/2") DRILL COLLARS, 3-3/4" INTENSIFIER W/ 2-7/8" DRILL PIPE-SPEAR INTO TOP OF HANGER / SETTING SLEEVE @ 2935'KB.																			
	23:00 - 01:00	2.00	FI	4	50PRRC	PULLED 30,000#S OVER ON HANGER / LINER ASSEMBLY WITHOUT SETTING THE JARS OFF AND MOVED THE END OF LINER UP 50' ~ 3065' (7" SHOE). COOH W/ LINER ASSEMBLY TRIPPING THE JARS ~ EVERY 43+' THRU EACH 7" COLLAR UP TO 1700'KB.																			
	01:00 - 04:00	3.00	WC	7	50PRRC	CHANGE OUT #1 PIPE RAMS F/2-7/8" T/ 5-1/2". PROBLEM WITH LOOSING HYDRAULIC PRESSURE ON ACCUMULATOR (LEAKING PISTON SEAL O'RING ON #2 PIPE RAMS).																			
3/17/2003	04:00 - 06:00	2.00	FI	4	50PRRC	COOH W/ FISHING / LINER ASSEMBLY F/ 1700 - 400'KB.																			
	06:00 - 10:00	4.00	FI	4	50PRRC	SAFETY MEETING-PRIOR TO START OF ANY OPERATIONS. COOH & LAYDOWN FISHING TOOLS / 5-1/2" LINER ASSEMBLY (J-SLOT POSITIONING PIN ON LINER HANGER WAS MISSING OR SHEARED OFF-"SLIPS WERE FREE TO MOVE", ALSO NOTICED SOME 1/16" GROOVES ON THE SIDES OF THE ROTARY SHOE BLADES).																			
	10:00 - 10:45	0.75	CM	6	80CMPL	RIG UP TO RUN 6-1/4" DRILLING ASSEMBLY.																			
3/18/2003	10:45 - 13:00	2.25	CM	4	80CMPL	PU 6 1/4" VAREL RR 517 INSERT BIT/ SN: 26556, W/3-1/2" REG X 2-3/8" IF BIT SUB BORED AND TAPPED CONTAINING FLOAT VALVE, 10- 3 1/2" DC'S, 2-3/8"IF X 2-7/8" IF X-O SUB, TBHA - 305.84' W/ 1-2 7/8" DP, 2-7/8" IF X 1.875" PROFILE FN , W/ TOTAL OF 80 JT'S OF 2-7/8" DP 2785'KB.																			
	13:00 - 13:30	0.50	WC	4	80CMPL	LAND 6-1/4" DRILLING ASSEMBLY W/ 2-7/8" IF PIN X 2-7/8" EUE PIN X-O SUB W/ 2-7/8" TBG HGR W/ BPV W/ EOT STRING @ 2795'KB.																			
	13:30 - 01:30	12.00	WC	e	80CMPL	NIPPLE DOWN & X-O BOP-(HORRIBLY MUDDY LOCATION CONDITIONS).																			
	01:30 - 03:00	1.50	WC	8	80CMPL	PT BOPE TO 200 PSIG-3MIN & 1800#-10 MIN-(OK).																			
	03:00 - 04:00	1.00	WC	4	80CMPL	COOH & PULL BPV-LAYDOWN TBG HGR.																			
	04:00 - 06:00	2.00	CM	4	80CMPL	GIH W/ 6-1/4" DRILLING ASSEMBLY F/2785 T/ 3065'KB.																			
	06:00 - 08:00	2.00	CM	4	80CMPL	SAFETY MEETING-PRIOR TO START OF ANY OPERATIONS. EXTREMELY MUDDY LOCATION CONDITIONS.																			
	08:00 - 17:00	9.00	CM	1	80CMPL	GIH W/ 6-1/4" DRILLING ASSEMBLY F/3065 T/ 3210'KB, BIRIDGE. R&R F/3187 - T/3217'KB, PBTD W/ 12 DOWN TO 8 BPH W/ 2.2 MSCFD AIR MIST W/ 1/2 GAL / 10 BBLS POLYMER. RETURNS: 3 DOWN TO 1 BUCKET / HR W/ 99.9% 1/8" DOWN TO FINE COAL.																			
	17:00 - 17:30	0.50	CM	4	80CMPL	PU INTO 7" CASING @ 3034'KB.																			
	17:30 - 18:30	1.00	CM	u	80CMPL	PITOT FLOW TEST THRU 2"																			
						<table><tr><td>TIME</td><td>CHOKE MANIFOLD</td><td>PITOT / MSCFD</td><td>CONSISTENCY</td></tr><tr><td>15MIN -</td><td>115 PSIG</td><td>2774</td><td>DRY</td></tr><tr><td>30MIN-</td><td>115 "</td><td>3579</td><td>DAMP</td></tr><tr><td>45MIN-</td><td>115 "</td><td>3669</td><td>DAMP</td></tr><tr><td>1HR-</td><td>115 "</td><td>3758</td><td>DAMP</td></tr></table>	TIME	CHOKE MANIFOLD	PITOT / MSCFD	CONSISTENCY	15MIN -	115 PSIG	2774	DRY	30MIN-	115 "	3579	DAMP	45MIN-	115 "	3669	DAMP	1HR-	115 "	3758
TIME	CHOKE MANIFOLD	PITOT / MSCFD	CONSISTENCY																						
15MIN -	115 PSIG	2774	DRY																						
30MIN-	115 "	3579	DAMP																						
45MIN-	115 "	3669	DAMP																						
1HR-	115 "	3758	DAMP																						
	18:30 - 19:00	0.50	CM	4	80CMPL	PERFORM ISIP-140 PSIG.																			
	19:00 - 04:00	9.00	CM	1	80CMPL	GIH W/ 6-1/4" DRILLING ASSEMBLY F/3034 & TAGGED UP BRIDGE @ 3080'KB. WORK THRU BRIDGE @ 3080'KB W/ UP TO 2000 FT-LBS OF TORQUE. (STICKY F/3210-3217'KB UP TO 1500 FT-LBS OF TORQUE). R&R F/3187-3217'KB, PBTD W/ 12 BPH W/ 2.2 MSCFD AIR MIST W/																			

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 Spud Date: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/18/2003	19:00 - 04:00	9.00	CM	1	80CMPL	1/2 GAL / 10 BBLS POLYMER. RETURNS: 2 DOWN TO 1-1/4 BUCKET / HR 99.9% OF 1/8" DOWN TO FINE GRITTY COAL.
3/19/2003	04:00 - 06:00	2.00	CM	4	80CMPL	COOH W/ 6-1/4" DRILLING ASSEMBLY.
	06:00 - 09:00	3.00	CM	4	80CMPL	SAFETY MEETING-PRIOR TO START OF ANY OPERATIONS. EXTREMELY MUDDY LOCATION CONDITIONS. COOH W/ 6-1/4" DRILLING ASSEMBLY.
	09:00 - 10:00	1.00	CS	6	50PRRC	RU TO RUN 5-1/2" LINER-PT 5-1/2" PIPE RAMS TO 200 PSI-3MIN & 500 PSIG-10 MIN (OK).
	10:00 - 12:30	2.50	CS	4	50PRRC	GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS: 6-1/4" SECURITY 518 RR BIT - 0.75' 3-1/2 REG X 5-1/2" LTC BIT SUB W/ FLOAT - 1.53' 4- JTS 5-1/2" CASING - 174.63' SLPR HYDRAULIC LINER HANGER W/ STEEL SLEEVE - 3.78' TOTAL LINER ASSEMBLY - 180.69'
3/20/2003	12:30 - 15:00	2.50	CS	4	50PRRC	AFTER PICKING UP 1ST JOINT OF DRILLPIPE HAD TO KILL WELL W/ 50 BBLS PRODUCED FRUITLAND COAL WATER. GIH W/ TOTAL OF 92 JTS 2-7/8" DRILLPIPE T/3040'KB. DRILL DOWN LINER THRU BRIDGES @ 3080'KB, & F/3205-3217'KB W/ 1.1 MSCFD W/ 12 BPH AIR MIST.
	15:00 - 15:30	0.50	CS	n	50PRRC	PUMP 20 BBLS PRODUCED FRUITLAND COAL WATER AHEAD-DROP SETTING BALL-DISPLACE W/ 15 BBLS WATER-SET & RELEASE HYDRAULIC HANGER W/ 2800 PSIG. TOP OF LINER @ 3035'KB PBTD @ 3213'KB.
	15:30 - 16:00	0.50	CS	5	50PRRC	PICKUP SETTING TOOL & CIRCULATE WELLBORE CLEAN TO PIT.
	16:00 - 23:00	7.00	CM	4	80CMPL	COOH & LAYDOWN DRILL PIPE W/ SETTING TOOL-TRIP IN & LAYDOWN DRILL COLLARS.
	23:00 - 04:00	5.00	CM	6	80CMPL	RIG DOWN POWER SWIVEL & AUXILARY EQUIPMENT.
	04:00 - 05:30	1.50	WC	e	80CMPL	RIG UP TO RUN 2-3/8" TBG.
	05:30 - 06:00	0.50	CM	q	80CMPL	RIG UP ADAPTER FOR PERFORATING.
	06:00 - 06:30	0.50	CM	c	80CMPL	HOLD SAFETY MEETING WITH ALL PERSONNEL
	06:30 - 08:00	1.50	CM	1	80CMPL	SHUT IN CASING PRESSURE = 525 PSI PREPARE FOR PERFORATING AND PICKING UP TUBING
	08:00 - 12:00	4.00	CM	q	80CMPL	RIG UP BLUE JET WIRE LINE PERFORATE FRUITLAND COAL INTERVAL AS FOLLOWS: 3115' - 3125' 10' 40 HOLES 3154' - 3157' 3' 12 HOLES 3167' - 3175' 8' 32 HOLES 3178' - 3214' 36' 144 HOLES TOTAL OF 57' 228 HOLES WITH 3-1/8" GUNS, 4 JSPF,
	12:00 - 15:30	3.50	CM	2	80CMPL	PICK UP 102 JTS OF 2-3/8", 4.7#, J-55, EUE 8 RD TUBING TRIP IN THE HOLE AND LAND TUBING AS FOLLOWS: KB 00.00' - 12.00' 101 JTS TBG 12.00' - 3152.66' F-NIPPLE (1.81") 3152.66' - 3153.51' 1 JT TBG 3153.51' - 3184.65' EXPENDABLE CHECK 3184.65' - 3185.43'

**PHILLIPS PETROLEUM CO**  
**Operations Summary Report**

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Legal Well Name: SAN JUAN 30-5 FRUITLAND CO 000266A  
Common Well Name: SAN JUAN 30-5 FRUITLAND #266A UNIT  
Event Name: Original Completion Start: 2/13/2003 Spud Date: 3/20/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 3/20/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/20/2003	15:30 - 18:30	3.00	CM	e	80CMPL	NIPPLE DOWN BOP EQUIPMENT, NIPPLE UP WELL HEAD
	18:30 - 19:00	0.50	CM	1	80CMPL	SECURE WELL, SHUT IN FOR THE NIGHT
3/21/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HOLD SAFETY MEETING WITH ALL PERSONNEL
	07:30 - 08:30	1.00	CM	6	80CMPL	RIG DOWN BLOOIE LINES
	08:30 - 09:00	0.50	CM	1	80CMPL	PULL BACK PRESSURE VALVE
	09:00 - 10:00	1.00	CM	1	80CMPL	PUMP OUT CHECK WITH 1500 CFM AIR MIST, 6 BBLS WATER AT 1100 PSI
	10:00 - 11:00	1.00	CM	1	80CMPL	UNLOAD AND CIRCULATE WELL
	11:00 - 18:30	7.50	MV	1	80CMPL	FLOW WELL TO PIT THROUGH BOTH TUBING AND ANNULAS TO PURGE AIR FROM THE WELL BORE
						RIG DOWN SERVICE UNIT AND ALL RELATED EQUIPMENT
						PREPARE FOR RIG MOVE TO THE SAN JUAN 30-5 #260 A ON 03/21/2003
	18:30 - 19:00	0.50	CM	1	80CMPL	RIG RELEASED AT 19:00 HRS 03/20/2003
						SECURE WELL, SHUT IN FOR THE NIGHT