Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 0, 2000

Date 05/30/2003

Expires:	November	30
se Serial No.		

5.	Lease Serial No. NMNM014110	
<b>└</b>		
I 6.	If Indian, Allottee or Tribe Name	

			****			
SUBMIT IN TRII	PLICATE - Other instructi	ions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.		
1. Type of Well			8. Well Name and No WALKER KOCH			
Oil Well Gas Well Oth  Name of Operator		FOOV COLF	43×	101		
BURLINGTON RESOURCES	O&G CO LP E	EGGY COLE -Mail: pcole@br-inc.com	9. API Well No. 30-045-30479-	·00-X1		
3a. Address 3401 EAST 30TH		3b. Phone No. (include area code Ph: 505.326.9727	10. Field and Pool, o			
FARMINGTON, NM 87499		Fx: 505.326.9781	BAOINT NOTT	LAND COAL		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	(c) L.	/, Syll1. County or Parish	, and State		
Sec 13 T31N R10W NENE 79	0FNL 790FEL		SAN JUAN CO	OUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
_	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	Convert to Injection	Plug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (4/29/03) RU. TIH w/gauge ring to 3429'. Ran GR-CBL-CCL @ 3426' to surface. TOC @ 3360'. RD. (5/2/03) (Verbal approval from Wayne Townsend, BLM, to squeeze). RU. PT csg to 3500 psi, OK. Perf sqz holes @ 3364'. Sqz w/400 sxs Premium Lite FM w/8% gel, 5% LCM-1, 0.4% SMS, 0.25 pps celloflake. Tail w/95 sxs Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25 pps celloflake. Displace w/53 bbls water. Good circ thru bradenhead. WOC. SDON. (5/3/03) Ran CBL, tag cmt @ 3335'. Log to surface, 90-95% bond @ 3335-2630', 50-70z% bond @ 2630-600', stringers to surface. RD. (5/5/03) MIRU. ND WH. NU BOP. TiH w/bit to 3343'. Drill cmt @ 3343-3467'. Displace hole w/clean 2% KCL wtr. Spot 300 gals 15% HCL. TOOH w/bit. SDON.						
14. Thereby certify that the foregoing is	Electronic Submission #22	2125 verified by the BLM Wel	I Information System			
For BURLINGTON RESOURCES O.G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 05/30/2003 (03AXG1273SE)						
Name (Printed/Typed) PEGGY Co	OLE	Title REGUL	ATORY ADMINISTRATOR			
Signature (Electronic S	ubmission)	Date 05/21/2	003			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT	ED		E GARCIA UM ENGINEER	Date 05/30/2003		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington