

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Resource Development Technology, LLC

3a. Address
P. O. Box 1020, Morrison CO 80465

3b. Phone No. (include area code)
303-716-3200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FNL & 1730' FWL, Sec. 8, T23N, R6W, NMPM

5. Lease Serial No.

USA SF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RMA-0072

8. Well Name and No.

Rita Fed. Com. #4

9. API Well No.

30-039-23378

10. Field and Pool, or Exploratory Area

Counselors Gallup/Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/24-27/2006: MIA-Plus Rig #5. Open well & stuck. Pull loose & drill-out problem @ 3930' - 3932' & then clean-out repeatedly to 6387' w/ Air Unit. Had water influx of 50 Bbl/2 Hours w/ sand fill repeatedly.
1/30/2006: Tag fill-up of 50' of sand again. POOH for packer. Run Scraper to 6259'. Find FL @ 2800' A-Plus. 1/31-2/1/2006: Run RBP to 5100'. Locate leaks w/ Packer between 3060' & 4320'. Swab down to 3500'. Next am found FL @ 600'. Run CBL & MTI Casing Inspection Logs (75100' to Surf. TO Fluid @ 600' on CBL but well documents & reports confirm circ. 5' ex. Good Cement to Surf. Found Casing Leaks @ 3930'-3932' & 4266'-4268'. These are Low Volume Leaks @ 100 psig P Loss per Minute. The Leak @ 3930'-3932' is thru a Slip-Joint Collar welded in string & as a collar leak likely will not take volume. PLAN FOR REPAIR:
1. Move RBP to 4400'. RIH w/ Packer & try to establish good rate into leak @ 4266'-4268' w/ 5% KCl water & Packer @ 4200'. Use acid to open this hole up if necessary. This is where our 50 Bbl. water per 2 hours is coming from. 2. Set Retainer @ 3800'. Squeeze cement Holes/Leaks @ 3930'-3932' & 4266' to 4268' w/ 75 ex. 3. Drill Out. Successfully Test Casing Integrity in squeezed intervals. Move RBP to 5100' & Re-test integrity. There is a DV Tool @ 4762' & no cement between 5100' & 4762'. Finish Clean-Out Well & Resume Production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Robert A. Schwering, P.E.

Title Operations Manager

Signature

Date

February 2, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng.

Date

2/2/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

