Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30 – 045 - 32900
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Pio Brezoe Pd. Aztac NM 97410		STATÉ FEE X	
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No. 21 21	
1220 S. St. Francis Dr., Santa Fe, NM			7. Lease Name or Linit Agreement Name Salty Dog
87505	ICES AND REPORTS ON WELLS		7 Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PL		The Lease Wante of Child Agreement Wanter
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Salty Dog RECEIVED
PROPOSALS.)	· · ·		
1. Type of Well: Oil Well	Gas Well Other Water Dis	posal Well	8. Well Number COMS. DIV.
2. Name of Operator			#5 DIST 3
Lance Oil and Gas Company, Inc.			229938
3. Address of Operator			10. Pool name or Wildcat Q C to S
P. O. Box 70, Kirtland, NM 87417			Entrada
	,		Littua
4. Well Location			
Unit Letter B:			
Section 16		ange 14W	NMPM County San Juan Co, NM
	11. Elevation (Show whether DR	, RKB, RT, GR, etc	
	5,213' GL		
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; C	Construction Material
12 Charle	Ammonmisto Dove to Indicate N	Inture of Matina	Donort or Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOL	
TEMPORARILY ABANDON		4	RILLING OPNS. PANDA
	-		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
		OTHER:	SWD Permit Revision X
OTHER:	П	I VIDEK.	
OTHER: 13. Describe proposed or complete	ad operations. (Clearly state all pert		
13. Describe proposed or complete		inent details, and g	ive pertinent dates, including estimated date of
13. Describe proposed or complete starting any proposed work).		inent details, and g	
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