District I 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

1000 Rio Brazos				12	220 South St.							5 Copies	
1220 S. St. Franci	_				Santa Fe, N							DED REPORT	
Operator na	I.		UEST F	OR AL	LOWABLE	AND AUT	HO				PORT		
Burlington R	² OGRID Number				1453	14538							
PO Box 4289 Farmington,	³ Reason for Filin				ng Code/ Effective Date								
			ol Name			···				New D			
⁴ API Numbe					⁶ Pool Code								
30-045-33131					Basin Da	Basin Dakota				71599 9 Well Number			
7056					Grambli			3В					
II. 10 Surface			T D	T -4 T-3-	I E	North/South Line		Feet from the		E4/53/4 11			
Ul or lot no. Secti		Township 30N	Range 10W	Lot.Idn	Feet from the 1800	South Line		660		East/West lir East		County San Juan	
11 D	44 II.	la Y a andi											
UL or lot no.	Section	le Locati Township		Lot Idn	Feet from the	North/South	ı line	Feet from	n the	East/West lir	ne (County	
												•	
12 Lse Code 13 Pro		cing Method 14 Gas Cor			¹⁵ C-129 Peri	mit Number 16 (C-129 Effective Da		ite 17	C-129 Expira	ition Date	
_F		Code owing	D	ate						,			
	<u> </u>												
III. Oil and Gas Transporters 18 Transporter													
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/			G 22 POD ULSTR Location and Description			n	
9018		Giant Industries				О							
										20 20 23 24 25 Dec			
151618		El Do	so Field S			Marana Atom			100	5/0,	A (0.3)	7	
151018		ElFa	G				FEB 2008						
									5.16	RECEIVED ST.			
									214 15 16 17 TO	DIST	3. DW.		
									ACT NOT				
						<u> </u>		Denievass		1.40% <u>5.8</u> 2	L. G. Ser		
IV. Prod	luced W		D ULSTR	Location s	and Description								
			02011	200000000000000000000000000000000000000	and a cool iperon								
V. Well	Comple	tion Data							• .••				
25 Spud Da		26 Read			²⁷ TD	²⁸ PBTD		²⁹ Perforat				30 DHC, MC	
9/8/05		2/9/06			7567'	7564'		7341'-7		7538' DHC- 1924az			
31 Hole Siz		³² Casing		g & Tubii	ng Size	³³ Depth Se		et		³⁴ Sacks Cement			
13	2 ¼"	l		9 5/8"		217'				90sx			
		8 3/4"				3220'			494sx				
		0 3/4											
4	Ì	6 1/4"			7564'			316sx					
		<u></u>	2 2 /0**		72522								
				2 3/8"		7	352'						
VI. Well		ata			7			····			T.		
35 Date New	Oil				Test Date	³⁸ Test Lengt 1 hr.		SI		. Pressure		Pressure	
					2/9/06					493#	<u> </u>	SI 305#	
41 Choke Size		⁴² Oil			43 Water	44 Gas 309 mcfd				AOF	F 46 Test Metho Flowing		
47		1	- O'l C		· · · · · · · · · · · · · · · · · · ·	309	niciu		NICEDA	ATION DIVIS			
complied with	and that t	he informati	on given abo	vation Div	vision have been and complete to			OIL CO	NSERV	ATION DIVIS	SION		
the best of my Signature:	knowledg	e and belief	· \	\bigcap		Approved by:							
1 · 1	svov.	Accord	as lon	. \		rippio (da oy)		Cha	lit	Tossi	•		
Printed name:	Title:												
Amanda San	SUPERVISOR DISTRICT # 8												
Title: Regulatory (Approval Date	;	FEB 2	, 4 20	006								
Date:			hone:										
2/2	21/2006	10	505)326-9	891									