

Submit to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-33209											
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>											
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP						6. State Oil & Gas Lease No.											
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Fogelson 8											
4. Well Location Unit Letter B 1010 Feet From The North Line and 1520 Feet From The East Line Section 8 Township 29N Range 11W NMPM San Juan County						8. Well No. #100											
10. Date Spudded 12/20/05						9. Pool name or Wildcat Basin Fruitland Coal											
11. Date T.D. Reached 12/27/05																	
12. Date Compl. (Ready to Prod.) 2/13/06																	
13. Elevations (DF&RKB, RT, GR, etc.) KB-5704'; 5692' GL																	
14. Elev. Casinghead																	
15. Total Depth 2114'						16. Plug Back T.D. 2069'											
17. If Multiple Compl. How Many Zones?						18. Intervals Drilled By X											
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal - 1683' - 1909'						20. Was Directional Survey Made No											
21. Type Electric and Other Logs Run GR/CCL						22. Was Well Cored No											
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
7"		20#, J-55		150' 147'		8-3/4"		34 sx (54 cf)		2 bbls							
4-1/2"		10.5#, J-55		2114'		6-1/4"		234 sx (447 cf)		21 bbls							
24. LINER RECORD						25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2-3/8"		1913'					
										4.7#, J-55							
26. Perforation record (interval, size, and number) Fruitland Coal .32" holes @ 4 spf 1896' - 1909 = 52 holes .32" holes @ 2 spf 1683' - 1809' = 60 holes Total - 112 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>1896' - 1909'</td><td>14,384 gal 25# Linear 75% N2 foam w/488,400 scf N2 & 43,000# 20/40 Brady sand</td></tr><tr><td>1683' - 1809'</td><td>23,204 gal 25# Linerar 75% N2 foam w/90,000 # 20/40 Brady sand & 801,900 scf N2.</td></tr></tbody></table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1896' - 1909'	14,384 gal 25# Linear 75% N2 foam w/488,400 scf N2 & 43,000# 20/40 Brady sand	1683' - 1809'	23,204 gal 25# Linerar 75% N2 foam w/90,000 # 20/40 Brady sand & 801,900 scf N2.
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28. PRODUCTION																	
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) SI									
Date of Test 2/12/06		Hours Tested 1		Choke Size 2"		Prod'n for Test Period		Oil - Bbl. 6.6 mcf		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press. SI - 196#		Casing Pressure SI - 390#		Calculated 24-Hour Rate		Oil - Bbl 0		Gas - MCF 158 mcf/d		Water - Bbl 0		Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By							
30. List Attachments This is a single producing Fruitland Coal well.																	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Patsy Clugston</i>		Printed Name Patsy Clugston		Title Sr. Regulatory Specialist		Date 2/17/06											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	590
T. Kirtland-Fruitland	696' & 1676'
T. Pictured Cliffs	1937'
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
590'	696'	106'	White, cr-gr ss.
696'	1676'	980'	Gry sh interbedded w/tight, gry, fine-gr ss
1676'	1937'	261'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss

30-045-33209

Permit Comments

OGRID: [14538] BURLINGTON RESOURCES OIL & GAS COMPANY LP

Permit Number: 20720

Permit Type: Drilling

Folgersen 8 #100

4 1/2" CSG.

Created By	Comment	Comment Date
PTHOMPSON	12/21/05 MIRU Aztec #580, NU BOP. PT csg. to 600#/30 min. ok. TIH w/ 6-1/4" bit & tagged cmnt @ 100'. D/O cement & drilled to TD @ 2040' on 12/27/05. Circ., RIH w/ 49 jts of 4-1/2" 10.5#, J-55, ST&C casing landed @ 2114'. RU BJ, pumped 30 bbls of preflush ahead of 19 sx Scavenger cmnt. (57 cf - 10 bbls slurry), Class C. Then cemented lead w/ 125 sx (266 cf - 46 bbls slurry) Premium Lite Class B w/ 3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .40% FI-52, .40% SMS. Tailed w/ 90 sx (124 cf - 22 bbls slurry) Type III Class B cmnt. w/ 1% CaCl2, .25#/sx Cello-Flake, .20% FI-52. Displaced w	1/3/2006
PTHOMPSON	Displaced w/ 33 bbls of H2O, bumped plug & plugged down @ 04:30 hrs, Circ. 21 bbls cmnt to surface. WOC. Will conduct casing PT before completion begins.	1/3/2006