District Energy, Minerals and Natural Resources March 2. July Energy Minerals and Natural Resources March 2. July Canada Ave. Artesia, NM 88240 District District	Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
Dissect Diss	District I	•••			WELL ADINO	March 4, 2004	
1301 W. Grand Avc. Article, NM 8210 DIL CUNDER VATION Transis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS G. State Oil & Gas Lease No. PROPOSALS TO DRILLO OR TO DEFEND OR PLUIG BACKTO A PROPOSALS TO DRILLO OR TO DRILLO O	Ani na II						
100 Rio Bazzo Rd. Azie. VM 87410 Desiret W Santa Fe, NM 87505 Sate Oil & Gas Lease Ro.	301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease		
12.0 S. Francis Dr., Sami Fig. NM 12.0 S. Francis Dr., Sami Fig. NM 12.0 S. Francis Dr., Sami Fig. NM 12.0 S. Francis Dr. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCK PROPOSALS. 1. Type of Well: 01 Well	1000 Dio Prazos Pd. Azton NM 97410						
SUNDRY NOTICES AND RIPORTS ON WELLS OF NOTICES AND RIPORAS AT TO RIPORAS AT TO RIPORAS AND ADDRESS OF THE PROPOSALS. 1. Type of Well: Oil W	1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Ga	s Lease No.	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLOW Fogelson 8	SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name						
PROPOSALS.) 1. Type of Well: Oil Well Glas Well X Other #100 2. Name of Operator #100 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 9. OGRID Number 14538 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 9. OGRID Number 14538 4. Well Location Unit Letter B 1010 feet from the North line and 1520 feet from the East line Section 8	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCK				E	acalaam 9	
1. Type of Well Gas Well X Other #100	PROPOSALS.)						
2. Name of Operator Burlington Resources Oil & Gas Company LP Burlington Resources Oil & Gas Company LP 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter B: 1010 feet from the Section 8 Township 29N Range 11W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5712 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ABANDON ABANDONMENT TEMPORARILY ABANDON ABANDON CHANGE PLANS COMPLETION CHANGE STAND ABANDONMENT TOTHER COMPLETION OTHER: Completion details 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/6/06 RU WL ran gauge ring to 2068. Ran GR/CCL from 2068' to surface. No CBL ran, cement was circulated to surface. Rb WL. 1/31/06 NU frac valve & PT casing to 4100 #1/15 min. OK. RU Blus Jet & perforated lower Fruitland Coal W.32" holes © 4 spf @ 1896 - 1909 = 52 holes. RU to frace. Physical Agond 259 details and 90,000 #20/40 Brody sond RTM w/CIP? & set @ 1830. Perf upper FC w/ 32" holes © 2 spf - 1683 - 1809 = 60 holes. Total holes 112 holes. RU to frace w/1800 and 1800 an					o. Wen Humber	#100	
10. Pool name or Wildcat Basin Fruitland Coal – 71629		9. OGRID Numb	er er				
Unit Letter B : 1010 feet from the North line and 1520 feet from the East line	Burlington Resources Oil & Gas Com	pany LP 😂 🛛 FEB	S COUNTED	101 101		14538	
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	SIGNATURE Talsy (MS1)	TITI	LE <u>Sr.</u>	Regulatory Special	list DATE _	2/17/06 .	
(This space for State use)	Type or print name Patsy Clugsto	n E-mail address	s: pclu	gston@br-inc.com	Telephone No.	505-326-9518	
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APPPROVED BY A. Villanueva TITLE TITLE DATE DATE 2 4 2006 Conditions of approval, if any:		uevaTIT	LE	un or e car es	Para, asi. A	DATE 2 4 2005	