

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33210
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dusenberry
8. Well Number #2B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>P</u> : <u>855</u> feet from the <u>South</u> line and <u>480</u> feet from the <u>East</u> line Section <u>1</u> Township <u>31N</u> Range <u>12W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6432' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒
OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze & Completion details ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/06 MIRU Aztec #521. NU BOP. RIH w/3-7/8" bit & tagged up @ 4900'. D/O DV tool & drilled down to PBTD @ 5615'. Circ. hole. PT casing to 1500 psi - good test. TOO H w/tbg. ND BOP, NU WH. Load casing w/2% KCl. RD & released 11/16/06.
11/18/06 RU WL, ran gauge ring to 5618' PBTD @ 5615'. Ran CBL/GR/CCL from 5617' to surface. No cement from PBTD to 5440'. TOC @ 4050'. RD WL. 11/22/06 rec'd verbal approval from Steve Hayden to squeeze from TOC to surface.

12/27/06 NU frac valve. PT casing to 4100#/15 min. OK. RU & perf'd PT Lookout/Menefee @ 1spf .32" holes from 5052' - 5582'. RU to frac. Pumped 10 bbls 15% HCl, frac'd w/56364 gal 60% Slickwater N2 foam w/130,000# 20/40 Ottawa sand. Pumped 1,382,800 scf N2. RD Frac. Flowed back for 2 days. Shut in till 1/20/06.

Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 2/17/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DESI. #1 DATE FEB 24 2006
Conditions of approval, if any:

Dusenberry #2B

30-045-33210

Squeeze & completion detail

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1/19/06 RU BWWC & perf squeeze hole @ 4010'. 1/20/06 MIRU Drake 26. RU to squeeze. NU 2". RU BJ to cement. Established injection rate. Pumped 420 sx (895 cf – 160 bbl slurry) Premium Lite Farmington cement w/3% CaCl₂, .25#/sx Floccelle, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Dropped plug and displaced w/60 bbls water. No returns thru BH. RD BJ. 1/21/06 Ran CBL/GR – unable to determine TOC.

1/23/06. Perf'd squeeze hole @ 1790'. 1/25/06 RU BJ. Establish injection rate, pumped 9 bbls water, pressured up. WO tubing & retainer. PU 4-1/2" retainer & set @ 1769'. Reestablished injection rate under retainer. Pumped 425 sx Type III cement w/2% CaCl₂. Displaced w/6 bbls water. Circ. 7 bbls good cement to surface. RD BJ. WOC. TIH w/mill & tagged retainer @ 1769'. D/O retainer & cement to 1882'. Load hole & PT casing to 500 psi for 15 min. OK. TOOH. TIH w/mill D/O cement from 3938' to 4060'. Load hole & PT casing to 500 psi – 15 min. OK. TOOH & LD bit. TIH w/tbg & tagged 40' fill. C/O w/air & mist. C/O for 3 days. Ran 2-3/8", 4.7# J-55 tubing and set @ 5535'. ND Bop, NU WH. Pumped off expendable check. RD & released rig 1100 hrs 2/6/06.
