

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS CLOSURE

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: CONOCOPHILLIPS COMPANY

Telephone:

e-mail address:

Address: PO BOX 2197 HOUSTON, TX 77252

Facility or well name: SAN JUAN 32.7 UNIT #036

API #: 30-045-11501

U/L or Qtr/Qtr K SEC 8 T 32N R 7W

County: SAN JUAN

Latitude 36.59.871 N

Longitude 107.35.530 W

NAD: 1927 ☒ 1983 ☐

Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness _____ mil Clay ☐

Pit Volume 278 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction Material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points) 0
(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points) 0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points) 0
(0 points)

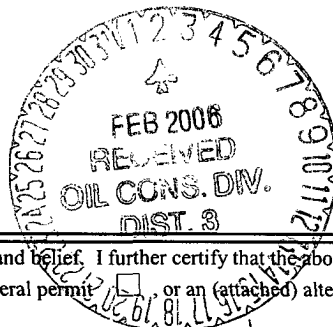
Ranking Score (TOTAL POINTS):

0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: 86470



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: 10/3/05

Printed Name/Title Mark Harvey for Williams Field Services

Signature Mr. Harvey FOR WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Printed Name/Title _____

Signature Wendy Felt

FEB 02 2006

Date: _____

ADDENDUM TO OCD FORM C-144

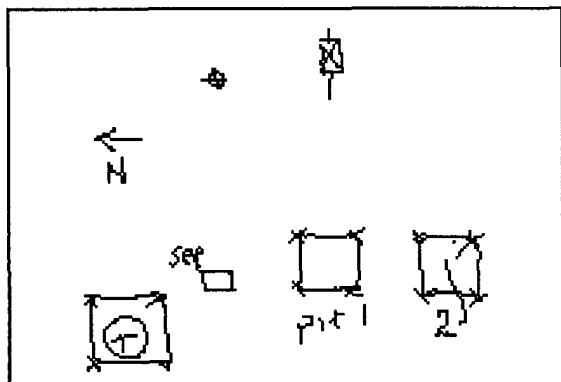
Operator: CONOCOPHILLIPS COMPANY

API 30-045-11501

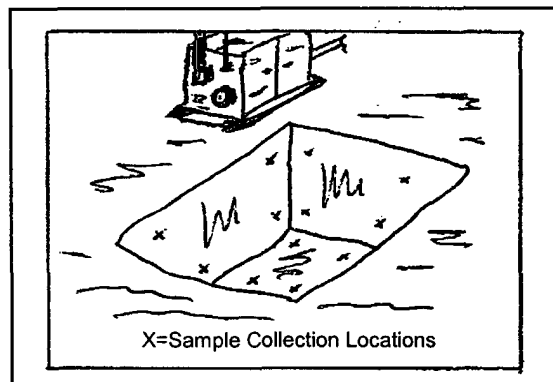
Well Name: SAN JUAN 32 7 UNIT #036

Meter: 86470

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 25 Ft.

Width 25 Ft.

Depth 2.5 Ft.

Location of Pit Center

Latitude 36 59.854 N

Longitude 07 35.554 W

(NAD 1927)

Pit ID

864702

Pit Type

Unknown

Date Closure Started: 7/5/05

Date Closure Completed: 7/5/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 231

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
111721JUN05	6/21/05		1.77	0	1000	ASSESS	Flr	3.5
125705JUL05	7/5/05	0			180	EX Confirm	Walls	9
131405JUL05	7/5/05	82			180	EX Confirm	Flr	10

Lab Project Number: 6096734
Client Project ID: NM Pits 2nd QTR 2005

Lab Sample No: 608302287 Project Sample Number: 6096734-006 Date Collected: 06/21/05 11:17
Client Sample ID: 111721JUN05 Matrix: Soil Date Received: 06/25/05 08:15

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.	1.2	06/30/05 23:43	MAM			
Jet Fuel	ND	mg/kg	12.	1.2	06/30/05 23:43	MAM			
Kerosene	ND	mg/kg	12.	1.2	06/30/05 23:43	MAM			
Diesel Fuel	1000	mg/kg	12.	1.2	06/30/05 23:43	MAM	68334-30-5		
Fuel Oil	ND	mg/kg	12.	1.2	06/30/05 23:43	MAM	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2	06/30/05 23:43	MAM			
n-Tetracosane (S)	104	%		1.0	06/30/05 23:43	MAM	646-31-1		
p-Terphenyl (S)	100	%		1.0	06/30/05 23:43	MAM	92-94-4		
Date Extracted	06/29/05				06/29/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 17.1 % 1.0 06/28/05 ALJ1

GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	ND	ug/kg	60.	1.2	06/29/05 16:37	SHF	71-43-2		
Ethylbenzene	120	ug/kg	60.	1.2	06/29/05 16:37	SHF	100-41-4		
Toluene	150	ug/kg	60.	1.2	06/29/05 16:37	SHF	108-88-3		
Xylene (Total)	1500	ug/kg	160	1.2	06/29/05 16:37	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	85	%		1.0	06/29/05 16:37	SHF	98-08-8		

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6097736
Client Project ID: NM PIT PROGRAM

Solid results are reported on a dry weight basis

Lab Sample No: 608389003 Project Sample Number: 6097736-001 Date Collected: 07/05/05 12:57
Client Sample ID: 125705JUL05 Matrix: Soil Date Received: 07/23/05 08:20

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	07/29/05 09:45	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	07/29/05 09:45	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1	07/29/05 09:45	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	07/29/05 09:45	CPR	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	07/29/05 09:45	CPR	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	07/29/05 09:45	CPR			
Total Petroleum Hydrocarbons	180	mg/kg	11.	1.1	07/29/05 09:45	CPR		1	
n-Tetracosane (S)	107	%		1.0	07/29/05 09:45	CPR	646-31-1		
p-Terphenyl (S)	121	%		1.0	07/29/05 09:45	CPR	92-94-4		
Date Extracted	07/25/05				07/25/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 12.6 % 1.0 07/25/05 JDM

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Pace Analytical Services, Inc.
9608 Loiret Blvd.
Lenexa, KS 66219
Phone: 913.599.5665
Fax: 913.599.1759

Lab Project Number: 6097736
Client Project ID: NM PIT PROGRAM

Lab Sample No: 608389029 Project Sample Number: 6097736-003 Date Collected: 07/05/05 13:14
Client Sample ID: 131405JUL05 Matrix: Soil Date Received: 07/23/05 08:20

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	11.		1.1 07/29/05 10:06 CPR				
Jet Fuel	ND	mg/kg	11.		1.1 07/29/05 10:06 CPR		94114-58-6		
Kerosene	ND	mg/kg	11.		1.1 07/29/05 10:06 CPR				
Diesel Fuel	180	mg/kg	11.		1.1 07/29/05 10:06 CPR		68334-30-5		
Fuel Oil	ND	mg/kg	11.		1.1 07/29/05 10:06 CPR		68334-30-5		
Motor Oil	ND	mg/kg	11.		1.1 07/29/05 10:06 CPR				
n-Tetracosane (S)	100	%			1.0 07/29/05 10:06 CPR		646-31-1		
p-Terphenyl (S)	105	%			1.0 07/29/05 10:06 CPR		92-94-4		
Date Extracted	07/25/05				07/25/05				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	10.9	%			1.0 07/25/05	JDM			

Date: 08/04/05

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