1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	lacksquare					
Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone:	e-mail address:						
Address: 801 CHERRY ST FORT WORTH, TX 76102							
Facility or well name: DECKER A #001A API #: 30-045-	<u>3</u> T <u>31N</u> R <u>12W</u>						
County: SAN JUAN Surface Owner: Federal ☐ State ☐ Private ✓ Indian ☐	1258 Longitude 108.07695 NAD: 1927 ✓ 1983 ☐						
Pit Type: Drilling □ Production ✔ Disposal □ Workover □ Emergency □ Lined □ Unlined ✔ Liner Type: Synthetic □ Thickness mil Clay □ Pit Volume 105 bbl	Below-grade tank Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes If not, explain why not.						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)							
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
onsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample lo	ntered: No Ves If yes, show depth below grocations and excavations.	l location: (check the eneral description of remedial cound surfaceft.					
Additional Comments:	FEB 2006 PEC EIVED OIL COMS. DIV. DIST. S	Meter: <u>34578</u>					
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines	nowledge and belief. I further certify that the above-describe. , a general permit , or an (attached) alternative OC	·					
Date:10/3/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	enature MIZ Jub, FOR WPS						
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.							
Approval: Printed Name/Title Printed Name/Title Signs	ature Very Leif	FEB 0 2 200					

ADDENDUM TO OCD FORM C-144

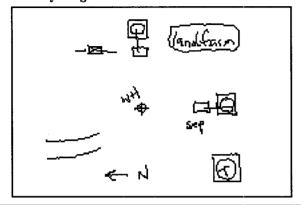
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API 30-045-22840

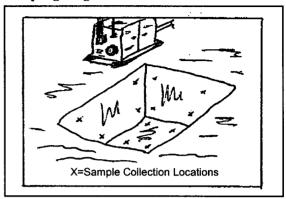
Well Name: DECKER A #001A

Meter: 34578

Facility Diagram:



Sampling Diagram:



Pit Dimensions

14 Ft. Length

Width 14 Ft.

Depth 3 Ft. **Location of Pit Center**

Latitude 36.93288

Longitude 108.07699

(NAD 1927)

Pit ID

345781

Pit Type

Glycol Dehydrator

Date Closure Started: 3/3/05

Closure Method:

Pushed In

Date Closure Completed: 3/3/05

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space **BTEX** Total

Benzene (mg/kg)

TPH DRO

Purpose

Location Depth

(mg/kg) (mg/kg)

123103MAR05 3/3/05 46 170

ASSESS Flr



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6092681

Client Project ID: NM Pits 02/18-03/04/2005

Lab Sample No: 607961919

Project Sample Number: 6092681-037 Date Collected: 03/03/05 12:31

Date Received: 03/10/05 09:00

Client Sample ID: 123103MAR05			Matrix: Soil				Date Received: 03/10/05 09		
Parameters	Results	Units	Report Limit	DF	Anal yzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2	03/12/05 02:46	WAW			
Jet Fuel	ND	mg/kg	12.	1.2	03/12/05 02:46	WAW			
Kerosene	ND	mg/kg	12.	1.2	03/12/05 02:46	WAW			
Diesel Fuel	ND	mg/kg	12.	1.2	03/12/05 02:46	WAW	68334-30-5		
Fuel 0il	ND	mg/kg	12.	1.2	03/12/05 02:46	WAW	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2	03/12/05 02:46	WAW			
Total Petroleum Hydrocarbons	170	mg/kg	12.	1.2	03/12/05 02:46	WAW		1	
n-Tetracosane (S)	131	*		1.0	03/12/05 02:46	WAW	646-31-1		
p-Terphenyl (S)	104	X		1.0	03/12/05 02:46	WAW	92-94-4		
Date Extracted	03/10/05				03/10/05				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							•
Percent Moisture	15.1	×		1.0	03/11/05	ALJ:	l		
GC/MS Volatiles									
UST VOCs in Soil	Prep/Method:	: EPA 5030 M	Medium Soil / E	PA 826	0				*
Benzene	ND	ug/kg	58.	1.1	03/14/05 15:34	1 AEP	71-43-2		
Toluene	ND	ug/kg	58.	1.1	03/14/05 15:34	AEP	108-88-3		
Ethylbenzene	ND	ug/kg	58.	1.1	03/14/05 15:34	1 AEP	100-41-4		
Xylene (Total)	ND	ug/kg	170	1.1	03/14/05 15:34	4 AEP	1330-20-7		
Dibromofluoromethane (S)	98	*		1.0	03/14/05 15:34	AEP	1868-53-7		
1,2-Dichloroethane-d4 (S)	104	. *		1.0	03/14/05 15:34	AEP	17060-07-0		
Toluene-d8 (S)	98	X		1.0	03/14/05 15:34	1 AEP	2037-26-5		
4-Bromofluorobenzene (S)	97	*		1.0	03/14/05 15:34	1 AEP	460-00-4		

Date: 03/18/05

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REPORT OF LABORATORY ANALYSIS

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