District IV

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources 1000 Rio Brazos Road, Aztec, NM 87410

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes ☑ No □

WFS CLOSURE Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	✓							
Operator: XTO ENERGY, INC. Telephone:	e-mail address:								
Address: 2700 FARMINGTON AVENUE FARMINGTON, NM 87401									
Facility or well name: RPHARGRAVE L #001E API #: 30-045-	$\frac{24877}{\text{U/L or Qtr/Qtr}} \qquad \frac{\text{D}}{\text{SEC}}$	<u>4</u> T <u>27N</u> R <u>10W</u>							
County: SAN JUAN Latitude 36.608	357 Longitude -107.90606	NAD: 1927 ☑ 1983 □							
Surface Owner: Federal ♥ State □ Private □ Indian □	<u> </u>								
<u>Pit</u>	Below-grade tank								
Type: Drilling Production Disposal	Volume: bbl Type of fluid:								
Workover	Construction Material:								
Lined Unlined 🗹	Double-walled, with leak detection? Yes If not, explain why not.								
Liner Type: Synthetic Thickness mil Clay									
Pit Volume 103 bbl									
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 noints)							
water elevation of ground water.)	50 feet or more, but less than 100 feet	(20 points) (10 points) <u>0</u>							
	100 feet or more	(0 points)							
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)							
source, or less than 1000 feet from all other water sources.)	No	(0 points) $\underline{0}$							
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet	(10 points) <u>0</u>							
	Greater than 1,000 feet	(0 points)							
	Ranking Score (TOTAL POINTS):	<u>0</u>							
	ationship to other equipment and tanks. (2) Indicate disposal	location: (check the							
onsite box if your are burying in place) onsite offsite If offsite, name		eneral description of remedial							
action taken including remediation start date and end date. (4)Groundwater encourand attach sample results. (5)Attach soil sample results and a diagram of sample lo		ound surface ft.							
and attach sample results. (2)Attach son sample results and a diagram of sample re-	Rations and excavations.								
Additional Comments:		Meter: <u>39277</u>							
	FEB 2006 🔊								
	FEB 2006 ON RECEIVED OF SHARONING TO THE PROPERTY OF THE PROPE								
	S OF THE POOL OF THE								
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief. I further certify that the above-describe	d pit or below-grade							
tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan									
Date:10/3/05									
	gnature MIZING, FOR WPS								
Your certification and NMOCD approval of this application/closure does not relie		nk contaminate ground water							
or otherwise endanger public health or the environment. Nor does it relieve the op regulations.	perator of its responsibility for compliance with any other fede	eral, state, or local laws and/or							
Approval:		FEB 0 2 200s							
Printed Name/Title Sign.	ature Deny Joeg	Date:							
	<i>d</i> '								

ADDENDUM TO OCD FORM C-144

Operator: X	O ENERG	Y, INC.							API <u>30-045-24877</u>	
Well Name: R	P HARGR	AVE L#	001E						Meter: <u>39277</u>	
Facility Diagram:							S	ampling	Diagram: X=Sample Collection Locations	
Pit Dimensions Location of Pit Center Pit ID Length 12 Ft. Latitude 36.60841 392771 Width 12 Ft. Longitude -107.90582 Pit Type Depth 4 Ft. (NAD 1927) Other										
Closure Method: Excavated, Blended, Treated Soil Returned B								Bee Cu	te Closure Completed: 9/6/05 drock Encountered? bic Yards Excavated: 87 rtical Extent of Equipment Reached?	
Description Of Closure Action: Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor. Vertical extent of excavation limited by equipment										
Pit Closure Sa	mpling: Sample Date	Head	BTEX Total	Benzene (mg/kg)	TPH DRO	Purpose	Location	Depth		
132306SEP05	9/6/05	Space	(mg/kg)	(mg/kg)	(mg/kg)	EX Confirm	Walls	10		
133606SEP05	9/6/05		15.0	0	480	EX Confirm	Flr	12	See Risk Analysis	
141505FEB04	2/5/04		683	28	1500	ASSESS	Flr	3		



Lab Sample No:

608561676

Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 60100001

Project Sample Number: 60100001-014

Client Project ID: N MEX PIT PROGRAM

Citetic Hoject ID. Will A TI

lient Sample ID: 132306SEP05 Matrix: Soil Date

Date Collected: 09/06/05 13:23 Date Received: 09/16/05 09:00

Client Sample ID: 132306SEP05				Matrix	c: S011		Date Received: 09/16/05 09:00			
Parameters	Results	Units	Report Limit	_DF	Analyzed	Ву	CAS No.	Qua1	RegLmt	
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2								
Mineral Spirits	ND	mg/kg	10.	1.0	09/22/05 19:01	CPR	-			
Jet Fuel	ND	mg/kg	10.	1.0	09/22/05 19:01	CPR	94114-58-6			
Kerosene	ND	mg/kg	10.	1.0	09/22/05 19:01	CPR				
Diesel Fuel	ND	mg/kg	10.	1.0	09/22/05 19:01	CPR	68553-00-4			
Fuel Oil	ND	mg/kg	10.	1.0	09/22/05 19:01	CPR	68553-00-4			
Motor 0il	ND	mg/kg	10.	1.0	09/22/05 19:01	CPR				
n-Tetracosane (S)	92	×		1.0	09/22/05 19:01	CPR	646-31-1			
p-Terphenyl (S)	83	*		1.0	09/22/05 19:01	CPR	92-94-4			
Date Extracted	09/20/05				09/20/05					
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	5.2	*	•	1.0	09/19/05	BAG1	L			

Date: 09/26/05

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REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 60100001

Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 608561684 Project Sample Number: 60100001-015 Date Collected: 09/06/05 13:36
Client Sample ID: 133606SEP05 Matrix: Soil Date Received: 09/16/05 09:00

Citent Sample ID: 1336065EP05				: 5011		Date Received: 09/16/05 09:0			
Parameters	Results	Units	Report Limit	DF	Analyzed_	Ву	CAS No.	-Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	09/22/05 20:06	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	09/22/05 20:06	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1	09/22/05 20:06	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	09/22/05 20:06	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	11.	1.1	09/22/05 20:06	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1	09/22/05 20:06	CPR			
Total Petroleum Hydrocarbons	480	mg/kg	11.	1.1	09/22/05 20:06	CPR		1	
n-Tetracosane (S)	126	X		1.0	09/22/05 20:06	CPR	646-31-1		
p-Terphenyl (S)	91	*		1.0	09/22/05 20:06	CPR	92-94-4		
Date Extracted	09/20/05			1	09/20/05				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	12.4	*		1.0	09/19/05	BAG1	l		
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	Medium Soil / E	PA 8021					
Benzene	120	ug/kg	110		09/19/05 14:13	SHF	71-43-2		
Ethylbenzene	1200	ug/kg	110	2.2	09/19/05 14:13	SHF	100-41-4		
Toluene	2700	ug/kg	110	2.2	09/19/05 14:13	SHF	108-88-3		
Xylene (Total)	11000	ug/kg	290	2.2	09/19/05 14:13	SHF	1330-20-7		
a.a.a-Trifluorotoluene (S)	94	×		1.0	09/19/05 14:13	SHF	98-08-8		

Date: 09/26/05

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6079093 Client Project ID: NM Pit Program

Lab Sample No: 606815058 Project Sample Number: 6079093-014 Date Collected: 02/05/04 14:15

Client Sample ID: 141505FEB04 Matrix: Soil

trix: Soil Date Received: 02/10/04 09:30

Client Sample ID: 141505FEB04				Matrix: Soi		Date Received: 02/10/04 09:3			
Parameters	Results	<u>Units</u>	Report Limit	DF A	nal <u>yzed</u>	Ву_	CAS No	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2 02/12	/04 23:42	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2 02/12	/04 23:42	RMN1			
Kerosene	ND	mg/kg	12.	1.2 02/12	/04 23:42	RMN1			
Diesel Fuel	1500	mg/kg	12.	1.2 02/12	/04 23:42	RMN1	68334-30-5	5	
Fuel Oil	ND	mg/kg	12.	1.2 02/12	/04 23:42	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2 02/12	/04 23:42	RMN1			
n-Tetracosane (S)	143	×		1.0 02/12	/04 23:42	RMN1	646-31-1		
p-Terphenyl (S)	214	*		1.0 02/12	/04 23:42	RMN1	92-94-4	2	
Date Extracted	02/12/04			02/12	/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	17.3	*		1.0 02/12	/04	DPB			•
GC Volatiles								•	
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / E	PA 8021					
Benzene	28000	ug/kg	2100	41.3 02/16	/04 20:22	DCKI	71-43-2		
Ethylbenzene	35000	ug/kg	2100	41.3 02/16	/04 20:22	DCKI	100-41-4		
Toluene	260000	ug/kg	2100	41.3 02/16	/04 20:22	DCKI	108-88-3		
Xylene (Total)	360000	ug/kg	5200	41.3 02/16	/04 20:22	DCKI	1330-20-7		
a,a,a-Trifluorotoluene (S)	224	X		1.0 02/16	/04 20:22	DCKI	98-08-8	3	

Date: 02/17/04

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