

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS CO.3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 772523b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1470 SOUTH 1600 WEST
UL: K, Sec: 30, T: 26N, R: 3W

5. Lease Serial No.

JIC100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA D 5

9. API Well No.

30-039-06273

10. Field and Pool, or Exploratory Area

TAPACITO PICTURED CLIFFS

11. County or Parish, State

RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.

2006 FEB 2 PM 11 04
RECEIVED
OTD PACIFICATION HALL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 02/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

FEB 15 2006

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

PLUG AND ABANDONMENT PROCEDURE

January 31, 2006

Jicarilla D #5

Tapacito Pictured Cliffs

1470' FSL, 1600' FWL, Section 30, T26N, R3W, Rio Arriba County, New Mexico

API 30-039-06273 / Lat: 36° 27' 15.48" N / Long: 107° 11' 19.32" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield,

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Prepare waste fluid holding pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 121 joints 2.375" tubing, total 3867'. Round-trip 4.5" casing scraper or wireline gauge ring to 3810'.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3810' – 3400')**: TIH and set 4.5" CR at 3810'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. Note: well may have casing leak. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 40 sxs Type III cement (excess due to probable casing leak) and spot a balanced plug inside the casing above the CR to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
5. **Plug #2 (Nacimiento top, 2100' – 2000')**: Perforate 3 squeeze holes at 2100'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 4.5" cement retainer at 2050'. Establish rate into squeeze holes. Mix and pump 46 sxs Type III cement, squeeze 35 sxs outside the casing and leave 11 sxs inside casing. TOH and LD tubing.
6. **Plug #3 (9.625" Surface casing shoe, 247' - Surface)**: Perforate 3 squeeze holes at 247'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 100 sxs cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Jicarilla D #5 Proposed P&A

Tapacito Pictured Cliffs

1470' FSL & 1600' FWL, Section 30, T-26-N, R-3-W, Rio Arriba County, NM

Lat: N 36° 27' 15.48" / Long: W 107° 11' 19.32" / API 30-039-06273

Today's Date: 1/31/06
Spud: 6/3/56
Comp: 7/26/56
Elevation: 7239' GL
7251' KB

12.25" Hole

9.625" 32.3#, J-55 Casing set @ 197'
Cement with 125 sxs, circulated to surface

Perforate @ 247'

Plug #3: 247' - 0'
Type III cement, 100 sxs

Nacimiento @ 2050'

Cmt Retainer @ 2050'

Plug #2: 2100' - 2000'
Type III cement, 46 sxs:
35 outside and 11 inside

Perforate @ 2100'

TOC @ 3358' (Calc, 75%)

Ojo Alamo @ 3510'

Plug #1: 3810' - 3460'
Type III cement, 40 sxs:
(excess due to casing leak).

Kirtland @ 3600'

Fruitland @ 3662'

Set CR @ 3810'

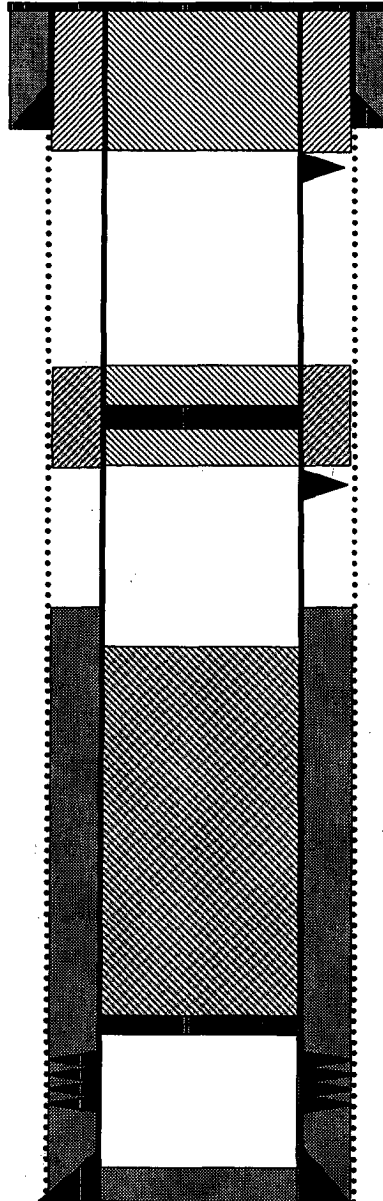
Pictured Cliffs @ 3860'

Pictured Cliffs Perforations:
3860' - 3916'

7.875" Hole

4.5" 9.50#, J-55 Casing @ 3934'
Cement with 150 sxs (177 cf)

3934' TD



Jicarilla D #5 Proposed P&A

Tapacito Pictured Cliffs

1470' FSL & 1600' FWL, Section 30, T-26-N, R-3-W, Rio Arriba County, NM

Lat: N 36° 27' 15.48" / Long: W 107° 11' 19.32" / API 30-039-06273

Today's Date: 1/31/06
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Elevation: 7239' GL
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12.25" Hole

Nacimiento @ 2050'

Ojo Alamo @ 3510'

Kirtland @ 3600'

Fruitland @ 3662'

Pictured Cliffs @ 3860'

7.875" Hole

3934' TD

9.625" 32.3#, J-55 Casing set @ 197'
Cement with 125 sxs, circulated to surface

Perforate @ 247'

Plug #3: 247' - 0'
Type III cement, 100 sxs

Cmt Retainer @ 2050'

Perforate @ 2100'

Plug #2: 2100' - 2000'
Type III cement, 46 sxs:
35 outside and 11 inside

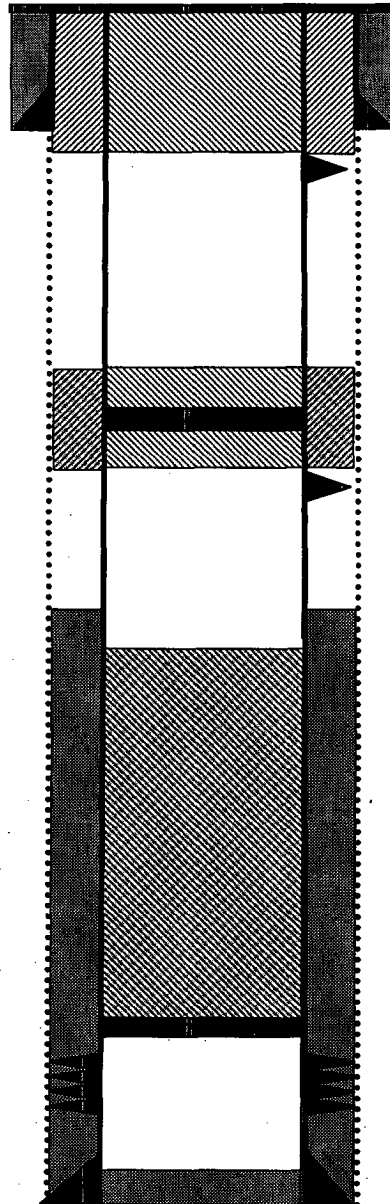
TOC @ 3358' (Calc, 75%)

Plug #1: 3810' - 3460'
Type III cement, 40 sxs:
(excess due to casing leak).

Set CR @ 3810'

Pictured Cliffs Perforations:
3860' - 3916'

4.5" 9.50#, J-55 Casing @ 3934'
Cement with 150 sxs (177 cf)



Jicarilla D #5

Current

Tapacito Pictured Cliffs

1470' FSL & 1600' FWL, Section 30, T-26-N, R-3-W, Rio Arriba County, NM

Lat: N 36° 27' 15.48" / Long: W 107° 11' 19.32" / API 30-039-06273

Today's Date: 1/31/06

Spud: 6/3/56

Comp: 7/26/56

Elevation: 7239' GL
7251' KB

12.25" Hole

9.625" 32.3#, J-55 Casing set @ 197'
Cement with 125 sxs, circulated to surface

Well History

Jun '01: Slick Line Work: EOT 3867'. RIH w/1.90 GR and tag at 943'. RIH w/1.90 OD swedge tool and tag SN at 3884' after working through numerous tight spots. RIH with 1.65 GR and tag bottom at 3914'.

Nacimiento @ 2050'

2.375" Tubing set at 3867'
(121 joints, EUE)

TOC @ 3358' (Calc, 75%)

Ojo Alamo @ 3510'

Kirtland @ 3600'

Fruitland @ 3662'

Pictured Cliffs @ 3860'

7.875" Hole

Pictured Cliffs Perforations:
3860' - 3916'

4.5" 9.50#, J-55 Casing @ 3934'
Cement with 150 sxs (177 cf)

3934' TD

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from 2/9/06 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.