

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS CO.3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252
3b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 NORTH 1650 EAST
UL: G, Sec: 34, T: 25N, R: 4W

5. Lease Serial No.

JIC 66

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA 28 16

9. API Well No.

30-039-21590

10. Field and Pool, or Exploratory Area

LINDRITH GALLUP DAKOTA-WEST

11. County or Parish, State

RIO ARRIBA
NEW MEXICO

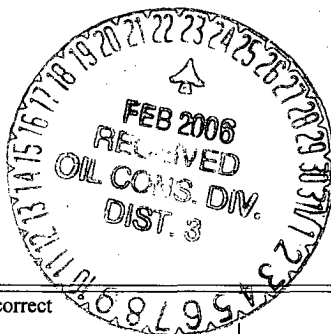
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Jicarilla Contract 66 (WC)
3162.3-4 (21110)

ConocoPhillips requests approval to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.

2006 FEB 13 AM 11 53
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 22 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Jicarilla 28 #16

Proposed P & A

West Lindrith Dakota / Gallup

1650' FNL & 1650' FEL, Section 34, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 21' 32.54" / Long: W 107° 14' 9.24" / API #30-039-21590

Today's Date: 2/08/06

Spud: 4/23/78

Completed: 7/21/78

Elevation: 7170' GL

12-1/4" hole

Nacimiento est. @ 1481'

Ojo Alamo est. @ 2906'

Kirtland est. @ 3076'

Fruitland est. @ 3232'

Pictured Cliffs @ 3430'

Set CIBP @ 3350',
Pressure test casing
to 500# OK, 2004.

Chacra @ 4305'

Mesaverde @ 5090'

Set CR @ 6735'

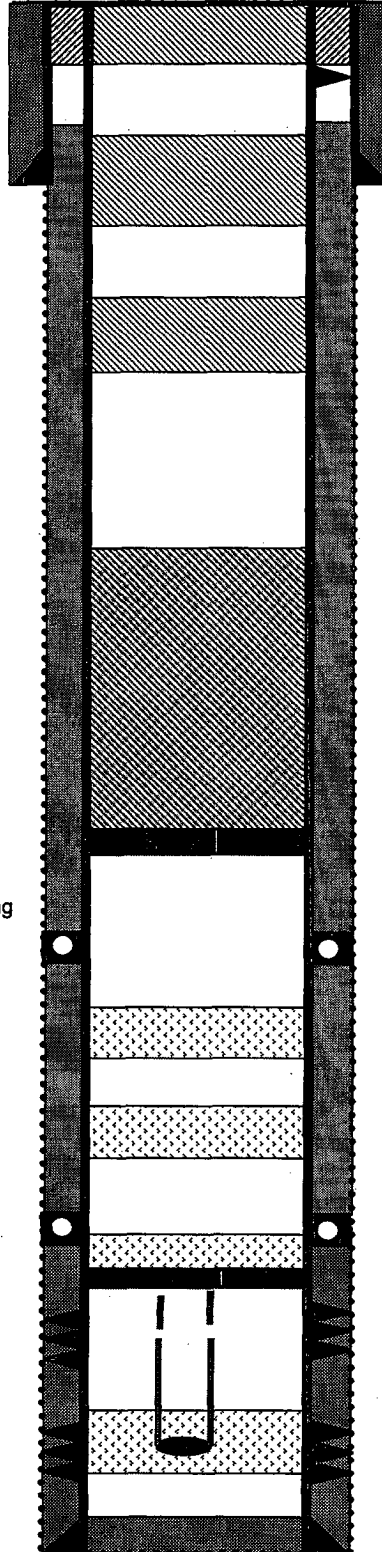
Cut tubing @ 6755'

Gallup @ 6742'

Cut tubing @ 6963'

Dakota @ 7610'

7-7/8" hole



Perforate @ 100'

8-5/8" 24# K-55 Csg set @ 1000'
Cmt with 600 sxs (Circulated to Surface)

Plug #4: 100' - Surface
Type III cement, 30 sxs

Plug #3: 1050' - 950'
Type III cement, 15 sxs

Plug #2: 1531' - 1431'
Type III cement, 15 sxs

Plug #1: 3350' - 2856'
Type III cement, 55 sxs

DV Tool @ 4003'
Cmt with 850 sxs (1402 cf),
TOC calculates at surface, 75%;
However, cement did not circulate.

Plug #4: 4412' to 4215'
With 20 sxs (26 cf)

Plug #3: 5140' to 4943'
with 20 sxs (26 cf)

DV Tool @ 6364'
Cmt with 650 sxs,
Circulate 120 sxs to surface.

Gallup Perforations:
6787' - 6968'

Plug #2: 6735' to 6577'
with 18 sxs (24 cf)

Dakota Perforations:
7612' - 7828'

Plug #1: 7722' to 7130'
with 70 sxs (92 cf)

5-1/2" 15.5& 17# K-55 Casing set @ 8042'
Cement with 600 sxs,
Circulate 150 sxs to surface.

TD 8042'
PBTD 7861'

Jicarilla 28 #16

Current

West Lindrith Dakota / Gallup

1650' FNL & 1650' FEL, Section 34, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 21' 32.54" / Long: W 107° 14' 9.24" / API #30-039-21590

Today's Date: 2/08/06

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Pressure test casing
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Chacra @ 4305'

Mesaverde @ 5090'

Set CR @ 6735'

Cut tubing @ 6755'

Gallup @ 6742'

Cut tubing @ 6963'

Dakota @ 7610'

7-7/8" hole

TD 8042'
PBD 7861'

TOC in BH annulus @ 583',
fill calculation; then pressure
tested to 500# on 8/5/04.

8-5/8" 24#, K-55 Csg set @ 1000'
Cmt with 600 sxs (Circulated to Surface)

Well History:

Jan '98: Bail out fill from 7730' to 7746'.

Oct '99: Pull rods and pump. Replace 3 bad
joints. Land tubing.

Jan '03: Pull rods and pump. Attempt to pull
tubing, stuck. Freepoint tubing: 80% free at
2500'; 40% free at 2750'; 20% at 4000'. LD rods.

Jul '04: P&A Dakota & TA Well: With the tubing
stuck, pump 70 sxs into Dk perms. Cut the tubing
at 6950'. Tubing pressured up to 700#. Cut the
tubing at 6755'. Pull the tubing. Set CR at 6735'.
Set 18 sxs cement above CR to cover Gallup top.
Then set 20 sxs from 5140' to cover the MV top.
Then set 20 sxs from 442' to cover the Chacra
top. Isolated casing leak from 3412' to 3570'.
Set CIBP at 3350'. Pressure test casing to 500#,
held OK. LD tubing

DV Tool @ 4003'
Cmt with 850 sxs (1402 cf),
TOC calculates at surface, 75%;
However, cement did not circulate.

Plug #4: 4412' to 4215'
With 20 sxs (26 cf)

Plug #3: 5140' to 4943'
with 20 sxs (26 cf)

DV Tool @ 6364'
Cmt with 650 sxs,
Circulate 120 sxs to surface.

Gallup Perforations:
6787' - 6968'

Plug #2: 6735' to 6577'
with 18 sxs (24 cf)

Dakota Perforations:
7612' - 7828'

Plug #1: 7722' to 7130'
with 70 sxs (92 cf)

5-1/2" 15.5& 17#, K-55 Casing set @ 8042'
Cement with 600 sxs,
Circulate 150 sxs to surface.

PLUG & ABANDONMENT PROCEDURE

February 9, 2006

Jicarilla 28 #16

West Lindrith Dakota / Gallup
1650' FNL and 1650' FEL, Section 34, T25N, R4W
Rio Arriba County, New Mexico, API 30-039-21590
Lat: N 36° 21' 32.544" Long: W 107° 14' 9.24"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.5 ppg with a 1.39 cf/sx yield.

Well Status: July 2004: Stuck tubing was removed from the well and the Dakota zone was plugged. The well was plugged back with a CIBP set at 3350'; and with cement plugs covering the Gallup, Mesaverde and Chacra zones. Casing passed a MIT and was TA August 5, 2004.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Prepare a 2.375" tubing workstring. TIH with open ended tubing and tag the existing CIBP at 3350'. Establish circulation to surface and then pressure test the casing to 500 #. *If the casing does not test, then spot or tag subsequent plugs as appropriate.*
4. **Plug #1 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 3350' - 2856')**: Mix 55 sxs cement and set a balanced plug inside casing to isolate the Pictured Cliffs top and to cover the Fruitland, Kirtland and Ojo Alamo tops. PUH to 1531'.
5. **Plug #2 (Nacimiento top, ^{1645' 1545'}1531' - 1431')**: Mix 15 sxs cement and spot a balanced plug inside casing to cover Nacimiento top. PUH to 1050'.
6. **Plug #3 (8-5/8" casing shoe, 1050' - 950')**: Mix spot 15 sxs cement and spot a balanced plug inside the casing to cover 8-5/8" casing shoe. TOH and LD tubing.
7. **Plug #4 (Surface)**: Pressure test the bradenhead annulus to 300#. Note: in 2004 it took 20 bbls water to fill and then held a 500# pressure test. The calculated TOC in the bradenhead annulus is 583'. Perforate 2 squeeze holes at 100'. Establish circulation to surface out bradenhead with water. Pump approximately 30 sxs cement down the 5.5" casing to circulate good cement out the bradenhead valve. Shut well in and WOC.
8. ND BOP and cut off wellhead below surface. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.