Energy, Minerals and Natural Resources May 27, 2004	Submit 3 Sopies 10 Appropriate District	State &t Ne	ew Mexico	Form C-103	
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Santa Fe, NM 87505 Santa F					
E3150-1-NM E31	1000 Rio Brazos Rd., Aztec, NM 87410				
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3. Address of Operator 3401 E. 30th Street, Farmington, NM 87402 3401 E. 30th Street, St			(1) W	1	
Blanco Mesaverde		Company LP	(B)	 	
Well Location Unit Letter H 1800 feet from the North line and 1150 feet from the East line			11 n 6 8 0		
Unit Letter	3401 E. 30 th Street, Farmington, N	IM 87402	133 UL OR	Blanco Mesaverde	
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Pit or Below-grade Tank Application or Closure	Unit Letter H:	1800 feet from the	North line and 1150	feet from the East line	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:					
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San Juan 32-9 Unit 37 - Casing repair

1800 FNL & 1150 FEL H-32-32N-9W San Juan County, NM LAT: N36 56.599 LONG: W107 47.868

AIN: 6936901 API #: **30045111760000**

SCOPE: This well shows fluid entry 245' from surface. It is the intent of this procedure to pull tubing and set a CIBP 50' above the top perforation, pressure test casing, and remediate as necessary. The CIBP will then be drilled out and tubing reran.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
- 2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
- 3. TOOH with 193 Jts (6008') of 2 3/8" tubing. Visually inspect tubing out of hole. There may be a hole at 1258' in tubing. If hole is not located while TOOH, then tubing will be pressure tested in step # 7. Report findings in DIMS.
- 4. MU 4-3/4" string mill for 5-1/2", 15.5# casing and TIH to 5480' (28' above top perf). TOOH and lay down string mill.
- 5. PU CIBP for 5-1/2" 15.5# casing, and TIH on tubing. Set CIBP at 5458' (max 50' above top perf) top perf @ 5508'. Load 5-1/2" casing with water and attempt to pressure test to 500 psi.
- 6. If CIBP and 5-1/2" casing passes pressure test, then PU 4-3/4" bit and TIH to mill out CIBP. Proceed to step 14.
- 7. If pressure test fails drop standing valve inside of tubing and pressure test tubing to 1500 psi. TOOH with tubing and replace any bad joints as necessary. PU packer for 5-1/2", 15.5# casing and begin to isolate the leak.
- 8. Once the leak is isolated, open up the 7-5/8" intermediate casing valve and establish circulation.
- 9. If circulation is established, shut the 7-5/8" intermediate casing valve and attempt to pressure test to 500 psi.
- 10. <u>If the 7-5/8" intermediate casing does not pass pressure test, then contact Drilling Superintendent and project engineer for chemical cut procedure.</u>
- 11. If the 7-5/8" intermediate casing passes pressure test, then prepare for squeeze on the 5-1/2" casing. Record and report injection rate, pressure and location of the holes to Sr. Rig Supervisor and project engineer to obtain necessary regulatory approvals and proper squeeze design.
- 12. RU cement company and squeeze casing leak(s) per Sr. Rig Supervisor and project engineer instructions.
- PU appropriate bit (4-3/4") and TIH to drill out. After drilling out cement and before drilling out CIBP, pressure test squeeze to 500 psi for 15 minutes. Drill out CIBP and clean out to PBTD at 6070'. TOOH with tubing and bit.

- 14. PU seat nipple (SN), 1 (one) full joint of 2-3/8", 4.7#, J-55 tubing, 2' pup joint and remaining 2-3/8" tubing (replace bad joints as necessary). Broach tubing while TIH with 1.901" OD tool. Land tubing at +/- 5985'.
- 15. ND BOP, NU wellhead. Make swab run to kick well off, if necessary. Notify lease operator that well is ready to be returned to production. RDMO.

Office: 326-9708 Office: 326-9840 Cell: 486-4899 Cell: 320-2420

Jim Peace - SpecialistKenny Culbertson - OperatorPager: 326-8548Mobile: 320-2545

Mobile: 320-0210 Pager: 326-8911