Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-11176	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E-3150-1-NM	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
	8. Well Number #37
2. Name of Operator Burlington Resources Oil & Gas Company LP	9. OGRID Number 14538
3. Address of Operator 3401 E. 30th Street, Farmington, NM 87402	10. Pool name or Wildcat Blanco Mesaverde

RECEIVED FEB 2006 OIL CONS. DIV. DIST. 3

4. Well Location

Unit Letter **H** : **1800** feet from the **North** line and **1150** feet from the **East** line

Section **32** Township **32N** Range **9W** NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **Depth to Groundwater** **Distance from nearest fresh water well** **Distance from nearest surface water**

Pit Liner Thickness: **mil** **Below-Grade Tank: Volume** **bbls;** **Construction Material**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☒ Extension for remedial work		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources plans to remediate this well. A NOI was sent 1/31/06 and approved 2/1/06. Due to wintering restrictions we will not begin the work discussed in the NOI until the first available rig day in April, 2006, due to the scope of the project we would need at least 3 to 5 days to remediate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE Regulatory Compl. Associate III DATE 2/24/06

Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 27 2006

Conditions of Approval (if any):

San Juan 32-9 Unit 37 – Casing repair

1800 FNL & 1150 FEL
H-32-32N-9W
San Juan County, NM
LAT: N36 56.599 LONG: W107 47.868
AIN: 6936901
API #: **30045111760000**

SCOPE: This well shows fluid entry 245' from surface. It is the intent of this procedure to pull tubing and set a CIBP 50' above the top perforation, pressure test casing, and remediate as necessary. The CIBP will then be drilled out and tubing reran.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.

2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.

3. TOOH with 193 Jts (6008') of 2 3/8" tubing. Visually inspect tubing out of hole. There may be a hole at 1258' in tubing. If hole is not located while TOOH, then tubing will be pressure tested in step # 7. Report findings in DIMS.

4. MU 4-3/4" string mill for 5-1/2", 15.5# casing and TIH to 5480' (28' above top perf). TOOH and lay down string mill.

5. PU CIBP for 5-1/2" 15.5# casing, and TIH on tubing. Set CIBP at 5458' (max 50' above top perf) top perf @ 5508'. Load 5-1/2" casing with water and attempt to pressure test to 500 psi.

6. If CIBP and 5-1/2" casing passes pressure test, then PU 4-3/4" bit and TIH to mill out CIBP. Proceed to step 14.

7. If pressure test fails drop standing valve inside of tubing and pressure test tubing to 1500 psi. TOOH with tubing and replace any bad joints as necessary. PU packer for 5-1/2", 15.5# casing and begin to isolate the leak.

8. Once the leak is isolated, open up the 7-5/8" intermediate casing valve and establish circulation.

9. If circulation is established, shut the 7-5/8" intermediate casing valve and attempt to pressure test to 500 psi.

10. <u>If the 7-5/8" intermediate casing does not pass pressure test, then contact Drilling Superintendent and project engineer for chemical cut procedure.</u>

11. If the 7-5/8" intermediate casing passes pressure test, then prepare for squeeze on the 5-1/2" casing. Record and report injection rate, pressure and location of the holes to Sr. Rig Supervisor and project engineer to obtain necessary regulatory approvals and proper squeeze design.

12. RU cement company and squeeze casing leak(s) per Sr. Rig Supervisor and project engineer instructions.

13. PU appropriate bit (4-3/4") and TIH to drill out. After drilling out cement and before drilling out CIBP, pressure test squeeze to 500 psi for 15 minutes. Drill out CIBP and clean out to PBTD at 6070'. TOOH with tubing and bit.

14. PU seat nipple (SN), 1 (one) full joint of 2-3/8", 4.7#, J-55 tubing, 2' pup joint and remaining 2-3/8" tubing (replace bad joints as necessary). Broach tubing while TIH with 1.901" OD tool. Land tubing at +/- 5985'.

15. ND BOP, NU wellhead. Make swab run to kick well off, if necessary. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended: _____

Base Asset Engineer
David Gonzales
Office: 326-9708
Cell: 486-4899

Jim Peace – Specialist
Pager: 326-8548
Mobile: 320-0210

Approved: _____

Drilling Superintendent
John Angvick
Office: 326-9840
Cell: 320-2420

Kenny Culbertson – Operator
Mobile: 320-2545
Pager: 326-8911