

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20041a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.

Other _____

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address

1050 17th Street Suite 1800 Denver, CO 80265

3a. Phone No. (include area code)

303-893-0933

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 720' FNL & 1235' FEL NE NE Sec 12-T29N-R12W NMPM

At top prod. interval reported below

At total depth

14. Date Spudded

9/20/2005

15. Date T.D. Reached

9/24/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
2/1/2006

5. Lease Serial No.

SF065557-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMNM-112591

8. Lease Name and Well No.

PRI #1 S

9. API Well No.

30-045-33015

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. Sec, T, R, M, on Block and
Survey or Area 12-29N-12W NMPM

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

5579 KB

18. Total Depth: MD 2057'
TVD19. Plug Back T.D.: MD 2016'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL, Density-Neutron-Induction Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4	7" J-55	20	surface	227'		80sx Type B	16.83	surface	8 Bbls
6 1/4	4 1/2" J-55	10.5	surface	2027'		210sx Class B	73.03	surface	14 Bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	1918							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland	1659'	1909'	1854'-1868', 1840'-1846'	.43	80	Producing
B)			1794'-1808'	.43	42	Producing
C)			1750'-1754', 1744'-1748'	.43	42	Producing
D)			1670'-1676'			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

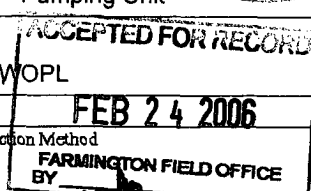
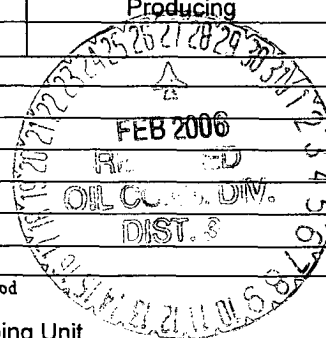
Depth Interval	Amount and Type of Material
	SEE ATTACHED SHEET

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
TBD	2/1/06		→	0	0		-	-	Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		400	→	0	0		-		SI WOPL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	



NMOC

United States
Department of The Interior
Bureau of Land Management

Form 3160-4

Well Completion Or Recompletion Report & Log

#27

Acid, Fracture, Treatment, Cement, & Squeeze, Etc

Depth Interval Amount and Type of Material

1854-1855, 1840-1846	1250 Gal 15% HCl 57,975 gals w/91,131 70,530# 16/30 sand
1840'-1868	51,975 Gal, w/91,131 # 16/30 sand
1794-1808	1000 Gal 15% HCl 51,932 Gal, w/ 69,701 # 16/30 sand
1750-1754	1075 Gal 15% HCl,
1670-1676	750 Gal 15% HCl
1670-1754	45,322 Gal gel, 8700 # 20/40 sand, 61,400 # 16/30 sand

3b. Production - Interval C

ate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

ate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	579				
Kirtland	659				
Fruitland	1659				
Pictured Cliffs	1909				

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

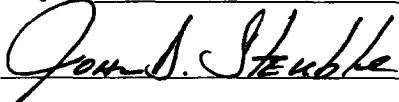
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John D. Steuble

Title Vice President Engineering

Signature



Date 2/14/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.