

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078200-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grambling C #3B

9. API WELL NO.

30-045-33131

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12 T30N R10W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit I (NESE) 1800'FSL, 660'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 9/8/05 16. DATE T.D. REACHED 9/20/05 17. DATE COMPL. (Ready to prod.) 2/9/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6287' KB 6299'

20. TOTAL DEPTH, MD & TVD 7567' 21. PLUG, BACK T.D., MD & TVD 7564' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY rotary tools yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Blanco Mesaverde 3998'-5568'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/4"	32.3#, H40	217'	9 5/8"	surface; 90ax	.25bbbs
7"	20#, J55	3220'	8 3/4"	surface; 494ax	15bbbs
4 1/2"	11.6#, J55	7564'	6 1/4"	TOC 2250'; 316ax	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7352'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4968'-5568'=27 holes @ 1SPF		4968'-5568'	10bbbs 15% HCL acid, 48384 gal 60% slickwater N2
4494'-4834'=27 holes @ 1SPF		4494'-4834'	foam, 100000# 20/40 Brady sand, 1074700 SCF N2
3998'-4384'=25 holes @ 1SPF		3998'-4384'	10bbbs 15% HCL acid, 48216 gal 60% slickwater N2
			foam, 100000# 20/40 Brady sand, 958400 SCF N2
			10bbbs 15% HCL acid, 26460 gal 20# linear 75% N2
			foam, 200000# 20/40 Brady sand, 1327600 SCF N2

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
2/9/06	1	2			26 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI - 493#	SI - 305#		631 mcf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MVDK well being DHC per order #1954az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Anderson TITLE Regulatory Assistant III

DATE 2/16/06 FEB 24 2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

NWCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1718'	1811'	White, cr-gr ss.	Ojo Alamo	1718'	
Kirtland	1811'	2751'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1811'	
Fruitland	2751'	2980'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2781'	
Cliff Cliffs	2980'	3158'	Shale w/siltstone stringers	Pic. Cliffs	2980'	
Huerfano Bentonite	3158'	3705'	White, waxy chalky bentonite	Lewis	3158'	
Chacra	3705'	3996'	Gry fn grn silty, glauconitic sd stone	Huerfano Bent.	3705'	
Upper Cliff House	3996'	4492'	Light gry, med-fine gr ss, carb sh & coal	Chacra	3996'	
Mass Cliff House	4492'	4706'	Light gry, med-fine gr ss, carb sh & coal	Upper Cliff House	4492'	
Menefee	4706'	4794'	Med-dark gry, fine gr ss, carb sh & coal	Mass Cliff House	4706'	
Pt Lookout	4794'	5235'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4794'	
	5235'	5585'		Pt Lookout	5235'	
Mancos	5585'	6513'	Dark gry carb sh.	Mancos	5585'	
Gallup	6513'	7234'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6513'	
Greenhorn	7234'	7291'	Highly calc gry sh w/thin lmst.	Greenhorn	7234'	
Graneros	7291'	7339'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7291'	
Dakota	7339'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7339'	

38.

GEOLOGIC MARKERS