

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSB-078200-A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Grambling C #3B																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit I (NESE) 1800'FSL, 660'FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-33131																									
10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12 T30N R10W																									
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico																								
15. DATE SPUDDED 9/8/05	16. DATE T.D. REACHED 9/20/05	17. DATE COMPL. (Ready to prod.) 2/9/06	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6287' KB 6299'																								
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7567'																										
21. PLUG, BACK T.D., MD & TVD 7564'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Dakota 7341'-7538'																								
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR			26. WAS WELL CORED No																								
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 7486'-7538'=30 holes @ 2SPF 7341'-7462'=42 holes @ 1SPF total holes=72																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7341'-7538' 10bbls 15% HCL acid, 105000 gal slickwater, 40000# 20/40 TLC, 4956 gal slickwater																											
33. PRODUCTION																											
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																									
WELL STATUS (Producing or shut-in) SI																											
DATE OF TEST 2/9/06	HOURS TESTED 1	CHOKE SIZE 2	PROD N FOR TEST PERIOD 13 mcf																								
FLOW. TUBING PRESS. SI - 493#	CASING PRESSURE SI - 305#	CALCULATED 24-HOUR RATE 309 mcfd																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY																								
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #1954az.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED Manda Landwehr		TITLE Regulatory Assistant III	DATE 2/16/06																								

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	1718'	1811'	White, cr-gr ss.	Ojo Alamo	1718'		
Kirtland	1811'	2751'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1811'		
Fruitland	2751'	2980'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2781'		
Pictured Cliffs	2980'	3158'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2980'		
Lewis	3158'	3705'	Shale w/siltstone stringers	Lewis	3158'		
Huerfano Bentonite	3705'	3996'	White, waxy chalky bentonite	Huerfano Bent.	3705'		
Chacra	3996'	4492'	Gry fn grn silty, glauconitic sd stone	Chacra	3996'		
Upper Cliff House	4492'	4706'	Light gry, med-fine gr ss, carb sh& coal	Upper Cliff House	4492'		
Mass Cliff House	4706'	4794'	Light gry, med-fine gr ss, carb sh& coal	Mass Cliff House	4706'		
Menefee	4794'	5235'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4794'		
Point Lookout	5235'	5585'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt Lookout	5235'		
Mancos	5585'	6513'	Dark gry carb sh.	Mancos	5585'		
Gallup	6513'	7234'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6513'		
Greenhorn	7234'	7291'	Highly calc gry sh w/thin lmst.	Greenhorn	7234'		
Graneros	7291'	7339'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7291'		
Dakota	7339'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7339'		

38. GEOLOGIC MARKERS