Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF078357

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse					7. If Unit or CA/Agreem	ent, Name and/or No.	
1. Type of Well	6 1 7 2			8. Well Name and No. MARSHALL A 6			
Oil Well Gas Well Other 2. Name of Operator Contact:		KEN JACKSON CONTRACTOR OF THE PARTY OF THE P			9. API Well No.		
TEXACO INCORPORATED		E-Mail: kewj@chevrontexaco.com		30-045-06546-00-S1			
3a. Address 3300 N. BUTLER AVENUE FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 281.561.4991 Fx: 281.561.3702		e)	10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n) \	The World	(3)	11. County or Parish, and	d State	
Sec 14 T27N R9W NENE 099 36.57977 N Lat, 107.75172 W	SAN JUAN COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	☐ Deepen		on (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing			☐ Reclama		☐ Well Integrity	
Subsequent Report	Casing Repair			☐ Recomp		Other	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	Tempora	arily Abandon	_	
	Convert to Injection	t to Injection Plug Bac		□ Water D	isposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Four Star Oil and Gas has plugged and abandoned the subject well as follows: 5/08/03 MIRU Key Rig #38. No pressure on well this AM. ND Wellhead. NU BOP,. TOOH W/ 141 JTS. 2-3/8" EUE J-55 TBG. (4374'). PU 4-1/2" RBP and TIH W/ 2-3/8" EUE J-55 TBG. To 4285' and set. TOOH and LD RBP Setting Tool. SION. 5/09/03 No pressure on well this AM. PU 4-1/2" PACKER, and RIH W/ 2-3/8" EUE J-55 TBG. To 4280' and tested RBP To 500# and held. PUH and located casing leaks @ 3634'-3700', 3077'-3291', AND 1200'-1500'. TOOH and LD packer. SION.							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #22539 verified by the BLM Well Information System For TEXACO INCORPORATED, sent to the Farmington Committed to AFMSS for processing by Seve Mason on 05/30/2003 (03SXM0796SE)							
Name (Printed/Typed) KEN JACKSON			Title APPLI				
Signature (Electronic S	Date 05/29/2003						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				STEPHEN MASON Title PETROLEUM ENGINEER Date 05/30/200			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #22539 that would not fit on the form

32. Additional remarks, continued

No pressure on well this AM. Rig day off.

5/11/03 No pressure on well this AM. Rig day off.

5/12/03

No pressure on well this AM. PU RBP Setting tool and TIH W/ 2-3/8" EUE J-55 TBG. To top of RBP @ 4285'. Latched onto RBP and released. TOOH and LD RBP W/ Setting tool. SION.

5/13/03
R/U Schlumberger and set CIBP AT 4226'. RIH with open ended tubing and spotted plugs with Class B
Neat CMT at 4226-4127' W/12 SKS - 3726-2910' W/95 SKS - 2230-2012' W/21 SKS - 1830-1730' W/12 SKS 1500-1100' W/47 SKS 250'-SURFACE W/20 SKS. Topped off casing after pulling 8 JTS from hole. CMT
was at surface. Cut off wellhead and installed P&A marker. Cleaned up location. Farmington
BLM REP. on location was GABRIEL TRUJILLO.

FINAL REPORT.