Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

-	DEPARTMENT OF THE IN				Expires: January 31, 2004		
SUNDR	BUREAU OF LAND MANAO Y NOTICES AND REPOR is form for proposals to d ill. Use Form 3160-3 (APD)	RTS ON WELLS	RECEIVE	5 Lease Se NMSF-07 6. If Indian			
0		7	<u> </u>	2: 31 7. If Unit of	r CA/Agreement, Name and/	or No.	
1. Type of Well	PLICATE - Other Instruc	Hons on reverse	side 170 Farmington				
Oil Well Gas Well 2. Name of Operator Richardson Operating Company	Other		TOTAL STATE OF THE	8. Well Na WF Feder 9. API We			
3a. Address 3100 La Plata Highway Farming	ton NM 87401	3b. Phone No. (include 505-564-3100	aréaicode) O	30-045-30			
4. Location of Well (Footage, Sec., 1070' FSL & 1454' FWL Sec. 33, T30N, R14W NMPM		303-304-3100		Basin Fru	uit. Coal & Twin Mounds I or Parish, State	PC	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATUR	È OF NOTICE, RI	EPORT, O	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Abs		Water Shut-Off Well Integrity Other		

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well produces water from the Pictured Cliffs Formations. Total daily water production is approximately 47 Bbl/day.

The produced water is primarily transported by pipeline to a Richardson Operating Company disposal well or alternatively stored on location in an above ground storage tank. If the water is stored on location, Richardson Operating Co. trucks the water to the disposal well unless workload dictates that a third-party trucking company is needed to keep up with water. When water production exceeds the capacity of the two injection wells, water is disposed of by Key Energy Services in their disposal facility.

Richardson Operating Company operates two active salt water disposal wells in the area: Salty Dog #1 (WDW-NW/NE Sec. 1, T29N, R15W) and Salty Dog #2 (WDW-NW/SE Sec. 5, T29N, R14W).

Copies of the NMOCD Injection Orders for each injection well should be on file.

14. I hereby certify that the foregoing is true and correct Name (PrintedlTyped)			ACCEPTED FOR RECORD	
Drew Carnes	Title (Operations Manager	APR 2 4 2003	
Signature	Date	01/20/03	FARM	
THISS	PACE FOR FEDERAL OR	A SECTION OF THE SECT		
Approved by (Signature)		Name (Printed/Typed)	Title	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations there	this notice does not warrant or those rights in the subject lease con.	Office	Date	
Tid. 1011 C C C				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.