

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Brown 1G
2. Name of Operator Robert L. Bayless, Producer LLC		9. API Well No. 30-045-31447
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1260' FNL, 970' FWL, Section 10, T30N, R12W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Spud, Surface Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>& Run Cement</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.



RECEIVED
JUN 2 2003 PM 12:39
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Price M. Bayless	Title Engineering Manager
Signature <i>[Signature]</i>	Date May 28, 2003
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title JUN 2 2003 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office FARMINGTON FIELD OFFICE <i>[Signature]</i>

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Robert L. Bayless, Producer LLC

Brown #1G
1260 FNL & 970 FWL
Section 10 – T30N – R12W
San Juan County, New Mexico

Morning Report – Drilling

5/20/03

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Spud 8 3/4" hole at 8:00 am, 5/19/03. Drill to 145 feet and circulate hole clean. Drop survey tool and trip out of hole. Deviation 1/4° at 145 ft. Rig up and run 3 joints (133.35 ft) 7" 20 #/ft new J-55 ST&C casing, land at 140 ft. Rig up AES and cement surface casing with 60 sx (70.8 cf) Class B cement with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job with 4 bbls circulated to pit. Plug down at 1:30 pm. WOC for 4 hours. Break off landing joint and make up wellhead. Nipple up BOP and pressure test BOP and choke manifold to 1000 psi for 30 minutes, held OK. Trip in hole and tag cement. Shut down overnight.

5/21/03

Drill cement and drill into new formation. Drill 6 1/4" hole to 570 ft. Circulate hole clean and drop survey tool. Trip out of hole for Bit #3. Deviation 1/4° at 570 ft. Trip in hole and continue drilling to 720 ft. Circulate hole clean and shut down overnight.

5/22/03

Resume drilling and drill ahead to 1070 feet. Circulate hole clean. Run survey, deviation 1/2° at 1070 feet. Drill ahead to 1220 feet. Circulate hole clean and trip out of hole. Shut down overnight.

5/23/01

Trip in hole with Bit #4 and resume drilling. Drill ahead to 1600 feet. Circulate hole clean and run survey, deviation 3/4° at 1600 feet. Continue drilling to 1875 feet. Circulate hole clean and shut down overnight.

5/24/03

Resume drilling and drill ahead to 2190 feet. Circulate hole clean and run survey, deviation 1° at 2190 feet. Condition hole for logs and circulate. Short trip to 1800 feet. Circulate for logs. Trip out of hole and rig up Schlumberger and log well. Shut down overnight.

5/25/03

Rig up casing crew and run 52 joints (2192.44 feet), less 8 ft cutoff, 4 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
51 joints casing	2142.27 feet	4 – 2146 feet
Insert float	0.00 feet	2146 – 2146 feet
Shoe joint	42.17 feet	2146 – 2188 feet
Guide shoe	0.70 feet	2188 – 2189 feet
	2189.14 feet	

Land casing at 2189 feet with centralizers at 2169, 2062, 1978, 1894, 1809, 628, and 460 feet. Circulate hole clean. Rig up BJ Services and cement production casing as follows:

Flush	10 bbls phenol-seal - XLFC
Flush	5 bbls gelled water
Cement	250 sx (532.5 cf) Premium Lite High Strength w/ 1/4 #/sx cello flake
Flush	34.9 bbls fresh water

Good returns throughout job with 11 bbls good cement circulated to pit. Bump plug to 1360 psi at 12:00 noon, 5/24/03. Release drilling rig and wait on completion.