

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078417
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. SAN JUAN 28-7 UNIT 195F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T28N R7W NESE 2610FSL 335FEL		9. API Well No. 30-039-26975-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVARDE POINT LOOKOUT
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18371 verified by the BLM Well Information System**

**For CONOCO INC, sent to the Farmington**

**Committed to AFMSS for processing by Adrienne Garcia on 02/11/2003 (03AXG0702SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/06/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 02/11/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***



## END OF WELL SCHEMATIC



Well Name: SAN JUAN 28-7 195F  
API #: 30-039-26975

Spud Date: 19-Jan-03  
Spud Time: 03:00

TD Date: 25-Jan-03  
Rig Release Date: 26-Jan-03

RKB TO GROUND LEVEL: 13 FT  
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 19-Jan-03  
Size 9 5/8 in  
Set at 234 ft # Jnts: 5  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 125 %  
Est. T.O.C. 0 ft

☒ New  
☐ Used

Csg Shoe 234 ft  
TD of surface 245 ft

Notified BLM @ 5:30 hrs on 1/19/03  
Notified NMOCD @ 0 hrs on 1/19/03

**Cement** Date cmt'd: 19-Jan-03  
Lead: 110 Sks Type III + 2% CaCl<sub>2</sub> + 0.25  
pps cello-flake + 3% gel @ 13.5 ppg. 1.73  
Tail: \_\_\_\_\_

Displacement vol. & fluid.: 15.5 BBL; FW  
Pumping Done at: 13:30 HRS 1/19/03  
Final Pressure: 50 PSI  
Returns during job: YES  
CMT Returns to surface: 3.5 BBLS  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 14.5 hrs (plug bump to drlg cmt)

**Intermediate Casing** Date set: 22-Jan-03  
Size 7 in  
Set at 3100 ft # Jnts: 70  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 150 %  
Est. T.O.C. SURFACE

☒ New  
☐ Used

Csg Shoe 3100 ft  
TD of intermediate 3110 ft

Notified BLM @ 22:00 hrs on 1/12/03  
Notified NMOCD @ 22:00 hrs on 1/12/03

**Cement** Date cmt'd: 22-Jan-03  
Lead: 450 SX (193 BBL) PL FM + 3 #SK CSE, .3% KCL  
.25 LBS/SX CELLOFLK + 4% FL-25, 5 #SK LCM-1 +  
4 #SK PHENOSEAL (12 PPG, 2.41 YD)  
Tail: 50 SX (12 BBL) TYPE III + 1% CaCl<sub>2</sub> +  
.25 LBS/SX CELLO FLAKE (14.5 PPG, 1.40 YD)

Displacement vol. & fluid.: 123 BBLS FW  
Bumped Plug at: 15:30 HRS 1/22  
Pressure Plug bumped: 1410  
Returns during job: YES  
CMT Returns to surface: 47 BBLS CMT  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 24.5 hrs (plug bump to drlg cmt)

**Cement** Date cmt'd: 25-Jan-03  
Lead: SEE COMMENTS

Tail: 25 Sks (8 BBLS) PLHS FM + 3  
#SK CSE, + 0.25 #/sk cello flake + 4 #/sk  
Pheno Seal + 0.2% CD-32 + 0.75% FL-52  
+ 87.1% FW AT 13.0 PPG (1.83 yd.)

Displacement vol. & fluid.: 116 BBLS FW  
Bumped Plug at: 23:00  
Pressure Plug bumped: 1730  
Returns during job: N/A  
CMT Returns to surface: N/A  
Floats Held: ☒ Yes ☐ No  
Double Bumped Plug.  
Mud Wt. @ TD AIR ppg

**Production Casing** Date set: 25-Jan-03  
Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 0 to 7287 ft  
Hole Size 6 1/4 in # Jnts: 171  
Wash Out: 60 %  
Est. T.O.C. 2000 ft  
Marker jnt @ 6728 ft

☒ New  
☐ Used

FC 7284 ft  
Csg Shoe 7286 ft

TD 7,287 ft

## COMMENTS:

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: Scavenger = 25 sx PLHS FM + 3 #/sk CSE, .2% CD-32, .75% FL-52, 1 #/sk LCM-1, .25 #/sk cello-flake, .3% R-3  
Lead 1= 50 sx PLHS FM + 3 #/sk CSE, .2% CD-32, .75% FL-52, 1 #/sk LCM-1, .25 #/sk cello-flake, .3% R-3 + 4 #/sk Pheno Seal.  
Lead 2= 230 sx PLHS FM + 3 #/sk CSE, .2% CD-32, .75% FL-52, 1 #/sk LCM-1, .25 #/sk cello-flake, .3% R-3 + 2.5 #/sk Pheno Seal.

## CENTRALIZERS:

Surface: ONE 10' ABOVE SHOE. ONE ON JTS. 2,3, & 5.

Intermediate: ONE MIDDLE OF SHOE JT; EVERY 5TH JT TO SFC CSG.  
TWO CENTRALIZERS INSIDE SURFACE CSG.

Production: Survey @ 7287'. 1°

Total: 4  
Total: 18  
Total: N/A

25  
23  
30