submitted in lieu of Form 3160-5

### **UNITED STATES** DEPARTMENT OF THE INTERIOR ON 30 PM 12: 45 BUREAU OF LAND MANAGEMENTS **BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells			
		5.	Lease Number SF-080390
1.	Type of Well Gas	6.	If Indian, All. or Tribe Name
2	Name of Operator	7.	Unit Agreement Name
۷.	Norman L. Gilbreath	60,20	
3.	Address & Phone No. of Operator P.O. Box 208, Aztec, NM 87410	Jun 200	Well Name & Number McIlroy #1 API Well No.
Location of Well, Footage, Sec., T, R, M		10.	30-045-08452 Field and Pool
	820' FSL and 1750' FEL, Sec. 7 , T-29-N, R-12-W,		Fulcher-Kutz PC
		11.	County & State San Juan County, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE	OF NOTICE, REPORT, OTHER D.	ATA
	Type of Submission Type of Action  Notice of Intent X Abandonment	Change of Plans	
	RecompletionX Subsequent Report Plugging Back	New Construction Non-Routine Fracturing	
	Casing Repair Final Abandonment Other -	Water Shut off Conversion to Injection	
13.	Describe Proposed or Completed Operations		
	Norman L. Gilbreath plugged and abandon attached plugging report.	ed this well on May 15, 2003	per the
14.	I hereby certify that the foregoing is true and correct		
	ned Norman L. Gilbreath Title	Operator	Date5/22/03
	is space for Federal or State Office use) PROVED BY Title		Date
	NDITION OF APPROVAL, if any:	ACCEPTEN	FUD BECORD
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		JUNE - JU	0 2 2003

NMOCD

FARMING ION FIELD OFFICE

# A-PLUS WELL SERVICE, INC.

## P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Norman L. Gilbreath

McIlroy #1
820' FSL & 1750' FEL, Section 7, T-29-N, R-12-W

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San Juan County, NM

**Plug & Abandonment Report** 

Lease Number: SF-080390 API Number: 30-045-08452

### **Cementing Summary:**

Plug #1 with 52 sxs cement inside casing from 1541' to 1093' to fill Pictured Cliffs perforations and cover top.

Plug #2 with retainer at 310', mix and pump 53 sxs cement, squeeze 30 sxs outside 5-1/2" casing at 350' and leave 23 sxs inside casing to cover Ojo Alamo top.

Plug #3 with cement retainer at 93', mix and pump 68 sxs cement: 1<sup>st</sup> from squeeze holes at 110' to surface, circulate good cement out 5-1/2" casing through holes at 50'; 2<sup>nd</sup> sting out of retainer and fill 5-1/2" casing with good cement to surface; 3<sup>rd</sup> TOH and LD tubing; 4<sup>th</sup> squeeze 12 sxs down 5-1/2" casing, then shut in the well with 400# pressure.

### **Plugging Summary:**

Notified BLM

5/14/03 MOL. Held JSA. RU rig. Pressure test tubing to 500#. POH with rods, no pump - 3/4" rods. Found rods parted. Dig out wellhead, found no surface casing or bradenhead outlet, just 5-1/2" casing. Install and test BOP. TOH with 40 joints 2-3/8" tubing, total 1255'. Found parted rod, strip rods and tubing out of well. Total 49 joints 2-3/8" tubing. TIH with tubing to 1541'. V. Jamison, BLM representative, required extra cement for plug. Plug #1 with 52 sxs cement inside casing from 1541' to 1093' to fill Pictured Cliffs perforations and cover top. PUH and WOC.

5/15/03 Held JSA. TIH and tag cement at 1090'. Circulate well clean with 30 bbls of water. Pressure test casing to 500#. TOH and LD tubing. Perforate 3 squeeze holes at 350'. Pump 35 bbls of water 1-1/2 bpm at 500# with no circulation to surface outside casing. BLM required: TIH and set 5-1/2" DHS cement retainer at 310'. Perforate at 50' and attempt to establish circulation to surface 1-1/2 bpm at 500#. Plug #2 with retainer at 310', mix and pump 53 sxs cement, squeeze 30 sxs outside 5-1/2" casing at 350' and leave 23 sxs inside casing to cover Ojo Alamo top. TOH and LD tubing. BLM required: Perforate at 110'. TIH and set 5-1/2" DHS cement retainer at 93'. Pump below CR at 93' and establish circulation out squeeze holes at 50', 1-1/2 bpm at 400#. Plug #3 with cement retainer at 93', mix and pump 68 sxs cement: 1st from squeeze holes at 110' to surface, circulate good cement out 5-1/2" casing through holes at 50'; 2<sup>nd</sup> sting out of retainer and fill 5-1/2" casing with good cement to surface; 3<sup>rd</sup> TOH and LD tubing; 4<sup>th</sup> squeeze 12 sxs down 5-1/2" casing, then shut in the well with 400# pressure. WOC. pressure. ND BOP. RD rig. Cutoff wellhead. Found cement at surface in 5-1/2" casing. Mix 10 sxs cement and install P&A marker. MOL. V. Jamison, BLM representative, was on location.