

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R6W SENW 1740FNL 2630FWL

5. Lease Serial No.

NMNM03471A

6. If Indian, Allottee or Tribe Name

PM 3 52

7. If Unit or CA/Agreement, Name and/or No.

070 FARMINGTON NM

8. Well Name and No.

San Juan 29-6 Unit #88M

9. API Well No.

30-039-27554

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba  
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Setting
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing on this well as per attached wellbore schematic.

On 1/20/06, tested 9.625" casing to 1000psi for 30 minutes. Pressure held. On 1/26/06, tested 7" casing to 1200psi for 30 minutes. Pressure held.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/17/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 24 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Well Name: San Juan 29-6 #88M  
 API #: 30-039-27554  
 Location: 1740' FNL & 2630' FWL  
Sec. 33 - T29N - R6W  
Rio Arriba County, NM  
 Elevation: 6499' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747  
 Spud: 19-Jan-06  
 Spud Time: 19:30  
 Date TD Reached: 5-Feb-06  
 Release Drl Rig: 9-Feb-06  
 Release Time: 16:00

**Surface Casing** Date set: 20-Jan-06  
 Size 9 5/8 in  
 Set at 232 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 232 ft  
 TD of 12-1/4" hole 245 ft

Notified BLM @ 10:30 hrs on 17-Jan-06  
 Notified NMOCD @ 10:30 hrs on 17-Jan-06  
 30 min Casing Test at 1000 psi on 20-Jan-06

**Intermediate Casing** Date set: 24-Jan-06  
 Size 7 in 89 jts  
 Set at 3686 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 % Top of Float Collar 3641 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3686 ft  
 Pup @        ft TD of 8-3/4" Hole 3686 ft  
 Pup @        ft

Notified BLM @        hrs on         
 Notified NMOCD @        hrs on         
 30 min Casing Test at 1800 psi on 24-Jan-06  
 30 min Casing Test at 1200 psi on 26-Jan-06

4 Perforations @ 3580'

Intermediate TOC @ 3640'

**Production Casing:** Date set: 9-Feb-06  
 Size 4 1/2 in 179 jts  
 Set at 7881 ft 3 pups  
 Wt. 11.6 ppf Grade N-80  
 Hole Size 6 1/4 in Conn LTC  
 Excess Cmt 50 % Top of Float Collar 7855 ft  
 T.O.C. (est) 3486 Bottom of Casing Shoe 7881 ft  
 Marker Jt @ 7515 ft TD of 8-3/4" Hole 7886 ft  
 Marker Jt @ 4973 ft  
 Marker Jt @ 4953 ft  
 Marker Jt @        ft

Notified BLM @        hrs on         
 Notified NMOCD @        hrs on       

Top of Float Collar 7855 ft  
 Bottom of Casing Shoe 7881 ft

TD of 8-3/4" Hole: 7886 ft

☒ New  
☐ Used

☒ New  
☐ Used

☒ New  
☐ Used

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Cement**

Date cmt'd: 20-Jan-06  
 Lead : 150 sx Class G Cement  
 + 3% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes  
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg  
 Displacement: 14.8 bbls fresh wtr  
 Bumped Plug at: 8:30 hrs w/300 psi  
 Final Circ Press:         
 Returns during job: YES  
 CMT Returns to surface: 15 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 11.00 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 24-Jan-06  
 Lead : 322 sx Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 10.00 lb/sx Phenoseal  
 2.72 cuft/sx, 920.8 cuft slurry at 11.7 ppg  
 Tail : did not pump  
 see comments below

**Squeeze Cement:**

Date cmt'd: 26-Jan-06  
 Lead : 500 sx Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 1 lb/bbl CemNet (first 30 bbls)  
 2.61 cuft/sx, 1305.0 cuft slurry at 11.7 ppg  
 Tail : 100 sx Class G Cement  
 + 0.15% D065 Dispersant  
 + 0.25% D167 Fluid Loss  
 + 0.10% D046 Antifoam  
 1.17 cuft/sx, 117.0 cuft slurry at 15.8 ppg  
 CMT Returns to surface: 120 bbls

**Production Cement**

Date cmt'd: 9-Feb-06  
 Lead : 160 sx LiteCRETE  
 + 0.50% D112 Fluid Loss  
 + 0.25% D065 Dispersant  
 + 0.15% D800 Retarder  
 + 0.03% D047 Antifoam  
 + 1 lb/bbl CemNet  
 2.53 cuft/sx, 404.8 cuft slurry at 9.5 ppg  
 Tail : 200 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D020 Bentonite  
 + 1.00 lb/sx D024 Gilsonite Extender  
 + 0.25% D167 Fluid Loss  
 + 0.15% D065 Dispersant  
 + 0.10% D800 Retarder  
 + 0.10% D046 Antifoam  
 + 3.5 lb/sx Phenoseal  
 1.45 cuft/sx, 290.0 cuft slurry at 13.0 ppg  
 Displacement: 122 bbls  
 Bumped Plug: 09:15 hrs w/ 1800 psi  
 Final Circ Press: 760 psi @ 2.0 bpm  
 Returns during job: None Planned  
 CMT Returns to surface: None Planned  
 Floats Held: X Yes    No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 10-February-2006

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.	
	CENTRALIZERS	Total: 4
7" Intermediate	CENTRALIZERS @ 3676', 3600', 3517', 3435', 3353', 3269', 223', 182', 58'. TURBOLIZERS @ 2732', 2690', 2648', 2607', 2566', 2525'.	Total: 9
7" Intermediate	Pumped 322 sx of lead cement and pump pressure spiked. Shut down job with 12-14 bbls cement behind pipe. Drilled out cement and ran CBL. TOC @ 3640'. Shot perms @ 3580' per regulatory agencies. Set cement retainer @ 3511' and began circulating. Pumped 500 sx of lead cement & 100 sx of tail cement thru retainer. WOC for 24 hours before drill out retainer. 1200 bbls cement to surface. OK by regulatory agencies to continue drilling operations.	Total: 6
4-1/2" Prod.	Air drilled to TD of 7882', POOH and began to run 4 1/2" casing. While running casing tagged up and nearly stuck casing. POOH with casing and mudded hole up. Planned to drill to 7924' to keep from having to drill out float equipment. Drilled to new TD of 7886'. Had problems keeping hole filled and lots of tight hole and kept getting stuck. Ran 4 1/2" casing and cemented. Had good lift pressure through out cement job.	
	CENTRALIZERS @ 7767', 7633', 7535', 7402', 7268', 7137', 7004', 6870', 6739', 6610', 6431', 6257', 6081', 5903',	