

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29579
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Huntington Energy, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118		7. Lease Name or Unit Agreement Name Canyon Largo Unit
4. Well Location Unit Letter <u>E</u> : 1775 feet from the <u>North</u> line and <u>1105</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25N</u> Range <u>7W</u> NMPM Rio Arriba County		8. Well Number 473
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6863' GL		9. OGRID Number 208706
10. Pool name or Wildcat Basin Dakota		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Notice of Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of spud for the above referenced well: 2/19/06 at 7:00 am.

12 1/4" hole, 8 5/8" 24#, ST&C csg; Set at 340'.

Cement w/260 sx (55 bbls) cmt, 2% CC, 1/4# Flocele, Displace w/19 bbls water. Circ 10 bbls cmt to surface.

Pressure test 2/20/06: Pressure test casing and blind rams to 600 psi; test pipe rams and choke manifold 250 psi low, 2000 psi high. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Catherine Smith TITLE Land Associate DATE 2/21/2006

Type or print name, Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE FEB 24 2006  
Conditions of Approval (if any):