Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well			5. Lease Serial No.
			6. If Indian, Allottee or Tribe Name
			7. If Unit or CA/Agreement, Name and/or No. NMNM-0/6430
☐ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No.
2. Name of Operator McElvain Oil & Gas Prop	erties. Inc.		Howard Fed 43-15 #1A 9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-039-29700
1050 17th Street #1800 Denver, CO 80265		303-893-0933	10. Field and Pool, or Exploratory Area Blanco Mesaverde
4. Location of Well (Footuge, Sec., T., R., M., or Survey Description)			11. County or Parish, State
920' FNL & 1640' FEL Sec.15 T25N R2W NMPM			Rio Arriba, New Mexico
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
O Notice of Intent	Alter Casing	☐ Fracture Treat ☐ Reclama	<u> </u>
Subsequent Report	Casing Repair Change Plans	 New Construction □ Recomp □ Plug and Abandon □ Tempore 	olete Other Intermediate Casing arily Abandon
Tinal Abandonment Notice	Convert to Injection	Plug Back Water D	
If the proposal is to deepen dire Attach the Bond under which t following completion of the inv	ectionally or recomplete horizontally the work will be performed or provi- volved operations. If the operation r inal Abandonment Notices shall be	y, give subsurface locations and measure ide the Bond No. on file with BLM/BIA results in a multiple completion or recon	date of any proposed work and approximate duration thereof, and true vertical depths of all pertinent markets and zones. Required subsequent reports shall be filed within 30 days upletion in a new interval, a Form 3160-4 shall be filed once ling reclamation, have been completed, and the operator has
1/21/06 Drill to 5922'. 1/DV tool @ 1923' KB.	/23/06 TIH w/87 jts. new ?	7" 20# J-55 8rd STC csg, Set	@ 3835' KB.
Cmt as follows:			TO COLL OF THE SECOND S
1st stage, Lead cmt: 210	sx Econolite, 35/65 poz w	v/additives, 11 ppg, 2.12 yield	
	15.26 ppg, 1.26 yield. Ful	ll returns.	FEB 2006
Dropped Dart- Open DV	' tool. Lomt: 236 sv. 35/65 noz w	yladditivas 11 nna 2 12 viald	
Tail: 50 sx. B cmt 50/50	poz w/additives, 15.2 ppg	/additives, 11 ppg, 2.12 yield	DIST. 3
Circulated 43 Bbls Cmt		5, 1.20 110101	
		s, pipe rams, Air Hammer, &	Csg. Csg.
-Please report	the first stage	2 TOC.	Ψ
 I hereby certify that the foregoin Name (Printed/Typed) 	ng is true and correct	1	
Deb Po	owell	Title Engineering	ı Tech

Signature Date Feb 14, 2006 THIS SPACE FOR FEDERAL OR STATE OFFICE USE TED FOR RECUR Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. MAOCD