

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2006 FEB 22 PM 2 52

RECEIVED

Sundry Notices and Reports on Wells

OTO FARMINGTON T1M

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sec., T--N, R--W, NMPM

Unit I (NESE) 2180' FSL & 265' FEL, Sec. 18, T29N R7W NMPM

5. Lease Number
NMSF-079514

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 Unit 81N
API Well No.

30-039-29703

10. Field and Pool

Blanco MV/ Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- 7" 4 1/2" Casing

13. Describe Proposed or Completed Operations

2/3/06 MIRU Aztec #711. PT csg to 600# for 30mins, ok. 2/6/06 RIH w/8 3/4" bit & tagged cement @ 185'. D/O cement & ahead to 3775'. Circulate hole. RIH w/87jts of 7" 20# J55 ST&C csg & set @3766' stage tool @ 2983'. Circulate hole. 2/10/06 Cement 1st stage: Pumped preflush w/10bbbs gel H2O, 2bbbs FW. Pump 18sxs(54cu-10bbbs)scavenger w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/133sxs(183cu-32bbbs)Type 3 w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/30bbbs FW and 120bbbs mud. Plug down @ 1149 hrs. Open D.V tool and circulate out 20bbbs of cmt to surface. WOC 2nd Stage: Pumped preflush w/10bbbs FW, 10bbbs mud, 10bbbs FW. Pump 18sx(54cu-10bbbs)scavenger w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Lead w/390sx(830cu-148bbbs) prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/121bbbs FW. Bump plug w/2400psi to close tool. Circulate 14bbbs of cmt to surface. ND BOP NU "B" section and BOP. PT csg to 1500# 30 mins, ok. 2/11/06 RIH 6 1/4" bit and tagged cmt @ 3678'. D/O cent and Float collar drill ahead to TD 8004'. TD reached 2/16/06. Circulated hole. RIH w/4 1/2" 30jts of 11.6# J55 LT&C and 156jts 10.5# J55 ST&C csg & set @8001'. Preflush w/10bbbs chem. wash, 2bbbs FW. Pumped lead cement w/9sxs(27cu-5bbbs)scavenger w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail 290sxs(574cu-102bbbs)prem Lite w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Drop plug & displaced w/10bbbs sugar H2O, 117bbbs FW. Bump plug @ 1809hrs w/1300psi. ND BOPE RD. Rig released @ 0400 hrs 2/16/06. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC Date

FEB 24 2006

FARMINGTON FIELD OFFICE

BY gib