Office	State of New Mexico				Form C-103		
District I	Energy, Minerals and Natural Resources			WELL ADINO	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II	ON COMPRESSION DURING			WELL API NO. 30-045-31768			
1301 W. Grand Ave., Artesia, NM 88210		OIL CONSERVATION DIVISION			of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE 🛛		
District IV	Santa Fe, NM 87505			6. State Oil & Ga	is Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		THE STATE OF THE S	9701773	,			
SUNDRY NOT	ICES AND REPORTS (ON WELLS	48° 42°	7. Lease Name of	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA	SALS TO DRILL OR TO DE CATION FOR PERMIT" (FO	EPEN OR PLU RM C 101) FO	G BACK TO A	EDDC 17			
PROPOSALS.)		ALC: Y	CHIVEN N	FRPC 17 8. Well Number			
1. Type of Well: Oil Well	Gas Well 🛛 Other	EOUT	ONS. DIN.	#1			
2. Name of Operator		() () ()	8 3	9. OGRID Numb	er		
Lance Oil & Gas Company, Inc.		<u> </u>	1 y	19219	*****		
3. Address of Operator P. O. Box 70, Kirtland, NM 87417		186	9 C V E 08	10. Pool name or	Wildcat sin Fruitland Coal		
4. Well Location				West Ruiz I C/Da	Sili Ffuldalid Coal		
Unit Letter G	: 1914 feet from t	the Nor	th line and	1449 feet fr	om the East line		
Section 17	Township	29N	Range 13W	NMPM S			
	11. Elevation (Show v				San Juan County		
	5256' GR						
Pit or Below-grade Tank Application							
Pit type <u>Drilling</u> to Groundwater <50' (Ditch) Distance from nearest fresh water well > 500' Distance from nearest surface water >1000'							
Pit Liner Thickness: 18 mi	il Below-Grade Tank:	Volume	bbls; C	onstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL WOR		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	T JOB 🔲			
OTHER:		\Box	OTHER:		П		
13. Describe proposed or comp	oleted operations. (Clear	rly state all p		d give pertinent dat	es, including estimated date		
of starting any proposed w					am of proposed completion		
or recompletion.	2006 Duill 12 1/4" bala da	42 50'VD W	.llb.om. olassabina at 50°	VD Min &			
145 sxs Class H "Neat" cement containing 1	4 #/sx flocele and 2% CaCl2 (The FRPC 17 #1 was spud at 7:30 hrs, 1/19/2006. Drill 12-1/4" hole down to 50'KB. Wellbore sloughing at 50' KB. Mix & pump cement plug @ 50' KB. Mix & pump 145 sxs Class H "Neat" cement containing \(\frac{4}{3} \) #/sx flocele and 2\(\text{CaCl2} \) (Weight - 15.6 ppg, Yield 1.18 ft3/sx and Water - 5.2 gals/sx). Displace cement with 0.5 bbls					
fresh water. Shut down @ 14:30 hrs, 1/24/00	·		ppg, Yield 1.18 ft3/sx an	id Water – 5.2 gals/sx).	nt plug @ 50' KB. Mix & pump Displace cement with 0.5 bbls		
	ο.		opg, Yield 1.18 ft3/sx an	ad Water – 5.2 gals/sx).	nt plug @ 50' KB. Mix & pump Displace cement with 0.5 bbls		
Tag cement at 35' KB. Drill cement to 50' K	B. Drill 12-1/4" hole down to	casing point at	190' KB. Circulate and	d Water – 5.2 gals/sx).	Displace cement with 0.5 bbls 1. Run 4 joints 8-5/8", 24 PPF, J-		
55, ST&C casing, land casing at 183.82' KB	(B. Drill 12-1/4" hole down to Cement 8-5/8" casing with 2	casing point at 200 sxs Type III	190' KB. Circulate and cement containing 1/4 #.	d Water – 5.2 gals/sx). I condition hole. TOOH /sx flocele and 2% CaCl	Displace cement with 0.5 bbls 1. Run 4 joints 8-5/8", 24 PPF, J- 12 (Weight – 15.6 ppg, Yield 1.18		
	(B. Drill 12-1/4" hole down to Cement 8-5/8" casing with 2	casing point at 200 sxs Type III	190' KB. Circulate and cement containing 1/4 #.	d Water – 5.2 gals/sx). I condition hole. TOOH /sx flocele and 2% CaCl	Displace cement with 0.5 bbls 1. Run 4 joints 8-5/8", 24 PPF, J- 12 (Weight – 15.6 ppg, Yield 1.18		
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