District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Pio Person Pd. Actes NM 87410

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

Т

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

1000 Rio Brazos I <u>District IV</u>					12	20 South	St. Franci	Dr.	. / /			5 Copie	
1220 S. St. Franci	is Dr., San						, NM 8750					AMENDED REPORT	
10	I			EST FO	OR ALI	<u> </u>	LE AND A	UTHO	RIZATIO:		RANSPO	ORT	
¹ Operator na Burlington R				ompany L	P				² OGRID N	umber	14538		
PO Box 4289									³ Reason fo	r Filing C	ode/ Effecti	ve Date	
Farmington,	New Me	xico 874	199								ND		
API Number			⁵ Pool	Name						⁶ Pool Code			
30-045-332	10		Blanco Mesaverde						72319				
⁷ Property Co				⁸ Property Name					⁹ Well Number				
	515 rface L	costic				Dusc	enberry					#2B	
Ul or lot no.	Section		nship	Range	Lot.Idn	Feet from	the North/	South Line	Feet from t	he East	/West line	County	
P	1		N9N 12W		855 Sout					East	San Juan		
11 Bo	ttom H	ole Lo	cation	1		<u> </u>	1		-1	<u> </u>		<u> </u>	
UL or lot no.	Section	Town	nship	Range	Lot Idn	Feet from	the North/	South line	Feet from t	he East	/West line	County	
12 Lse Code	13 Produ	ucing M	ethod	¹⁴ Gas Co	nnection	¹⁵ C-129	Permit Num	er 10	 C-129 Effecti	ve Date	¹⁷ C-1	 29 Expiration Date	
		Code			ate								
F		F											
III. Oil a	nd Gas												
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/		O/G	G 22 POD ULSTR Location and Description			
9018			Giant Industries				0		0				
										£3.5	K2526272	28.29.30	
25244			Williams				G			The same			
										FEB 2008 RECEIVED ON 23			
						2011/01/02/2012		SC.1.1 SALUSAIDES			DIST.	B (A)	
Anna an										15 p	Due		
IV. Prod	luced V	Vater								46	CLILVIA) a distribution of the contract of the contra	
²³ POD			²⁴ POD	ULSTR 1	Location a	nd Descript	ion		1101				
V. Well	Comple	etion D)ata										
Spud Date	Ţ	²⁶]	Ready	Date		²⁷ TD	28	PBTD	²⁹ Perfe	orations		³⁰ DHC, MC	
12/20/05			_12,00		5666' 5615								
Hole Size			32 Casing & Tubing Size			g Size	33 Depth So		Set		34 Sacks Cement		
12-1/4"			9-5/8", 32.3# H-40			I-40	334'			250 sx (320 cf)			
7-	7/8"		4-1/2", 10.5# J-55			J-55	5660'				894 sx (1907 cf)		
							T			1			

12/20/05	20 Ready Date 2/13/06	5666'	26 PBTD 5615'	27 Perforations 5052' – 5582'	⁵⁰ DHC, MC	
Hole Size	³² Casing	& Tubing Size	33 Depth Set		³⁴ Sacks Cement	
12-1/4"	9-5/8",	9-5/8", 32.3# H-40			250 sx (320 cf)	
7-7/8"	4-1/2",	10.5# J-55	5660'		894 sx (1907 cf)	
			Squeeze		845 sx	
	2", 4.	2", 4.7#, J-55				

VI. Well Test Data

.35 Date New Oil	³⁶ Gas Delivery Date SI	³⁷ Test Date 2/12/06	³⁸ Test Length 1 hr	³⁹ Tbg. Pressure SI – 239#	⁴⁰ Csg. Pressure SI – 223#		
41 Choke Size 2"	⁴² Oil	⁴³ Water	⁴⁴ Gas 1010 mcfd	⁴⁵ AOF	⁴⁶ Test Method pitot		
complied with and that the best of my knowle Signature:	the rules of the Oil Conservant the information given above adge and belief.		Approved by:				
Printed name: Patsy Clugston	<i>y</i>		SUPERVISOR DISTRICT # 3				
Title: Senior Regulatory	Specialist		Approval Date: FEB 2 4 2006				
Date: 2/17/06	Phone: (505) 326-95	518					