submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well GAS FEB 2006 7. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Location of Well, Footage, Sec., T, R, M	Lease Number NMSF-078134 If Indian, All. or Tribe Name Unit Agreement Name Well Name & Number Pierce SRC #6S API Well No. 30-045-33499 Field and Pool Basin FC / Blanco PC
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Location of Well, Footage, Sec., T, R, M	Well Name & Number Pierce SRC #6S API Well No. 30-045-33499 Field and Pool
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Location of Well, Footage, Sec., T, R, M	Pierce SRC #6S API Well No. 30-045-33499 Field and Pool
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Location of Well, Footage, Sec., T, R, M	API Well No. 30-045-33499 Field and Pool
, 2,	Field and Pool
	Basin FC / Blanco PC
	Dusin 1 C / Dianeo 1 C
Unit P (SESE), 895' FSL & 980' FEL, Section 30, T31N, R10W, NMPM	County and State San Juan Co., NM
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	
3. Describe Proposed or Completed Operations	
2/13/06 MIRU Aztec #580. NU BOP. PT OK. PT casing to 600#/30 min. OK. RIH w/6-1/4" bit & chead to 2880'. Circ. hole. RIH w/4-1/2", 10.5# J-55 casing and set @ 2874'. RU to cement. Pumpe clean, 10 bbls water ahead of 19 sx (57 cf - 10 bbls) Premium Lite Type III w/3% CaCl, .25#/sx Cello 4% SMS. Pumped Lead w/188 sx (400 cf - 71 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5: SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III w/1% CaCl1, .25#/sx Celloflake, & .2% FL-52. Dw/45 bbls water. Bumped plug w/1960#. 20 bbls cement circulated to surface. Plug down @ 1200 hcig @ 1800 hrs 2/15/06. PT will be conducted by completion rig and will be reported on next report.	d 10 bbls water, 10 bbls mud flake, 5#/sx LCM-1, .4% FL-52, #/sx LCM-1, .4% FL-52, .4% Dropped plug and displaced ars. ND BOP. RD & released
	$_{\rm P}$ $_{\rm R}$
14. I hereby certify that the foregoing is true and correct. Signed Title Sr. Regulatory Special	
(This space for Federal or State Office use) APPROVED BY	Date FARMINGTON FIELD OFFICE