

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

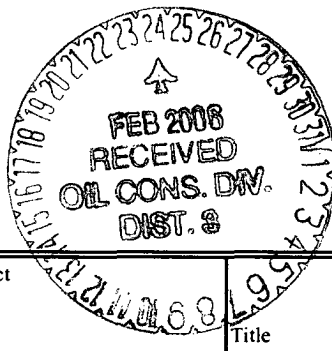
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM - 012200
2. Name of Operator BP America Production Company Attn: Mary Corley		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4491	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FSL & 885' FEL Sec 21 T28N R08W		8. Well Name and No. Dryden LS 6
		9. API Well No. 30-045-21092
		10. Field and Pool, or Exploratory Area South Blanco Pictured Cliffs
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.

RECEIVED
FEB 17 6M 11 22
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Mary Corley

Title

Senior Regulatory Analyst

Signature

Date

2/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 22 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

DRYDEN LS 6 API #: 30-045-21092
Plug and Abandonment Procedure
February 10, 2006

Procedure: Notify NMOCD 24 hours prior to beginning P&A operations.

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. Prior to rig up a full history should be obtained for the coil tubing unit. This should include the remaining coil tubing fatigue life, the position of all welds, and the fluid exposure history, all items should be documented for the reel.
4. Hold pre-job safety meeting and discuss all JSA's with all BP and third party personnel. The Pre-job safety meeting should cover: heavy lifts, pinch points, location hazards, pressure hazards, and proper PPE.
5. Check and record casing and bradenhead pressures (Tubingless completion). Ensure production casing has double casing valves installed. Double valve all casing strings.
6. MIRU CTU. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Shut the well in for at least 24 hours to allow the well's SITP to build.
8. RU slickline unit. Pressure test slickline lubricator and BOP's to well's SITP. Make gauge ring run. Tag PBTD for future reference.
9. RD slickline.
10. RU CTU. If threaded tree flanges perform proper risk assessment for threaded connections. Use dual choke manifold or production choke for flow back. Fully function and pressure test BOP's to 250-psi low-pressure test, 1000-psi high-pressure test. If Shear Rams are not used in BOP stack, refer to local standard operating practice. Lubricator should be of adequate length to cover BHA. Dual flapper check valves should be run above BHA. If dual flapper check valves are not used a detailed and current assessment of risks, mitigations and contingency responses should be refer to, or a local standard operating practice.
11. RIH with 1-1/4" CT to spot cement plugs. TIH with Coil tubing and set 2-7/8" CIBP at 2310'.
12. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Call production engineer if casing squeezes are necessary.

13. Set CIBP at 2310'. PU and spot 1060' cement plug above CIBP from 1250'-2310' to cover Picture Cliffs, Fruitland Coal and Ojo Alamo intervals. TOH. WOC. *(Place cement inside & outside 2 7/8" casing from 1544' - 1300' to cover Ojo Alamo since TOC is 1560')*
14. POOH to 215'. Perforate and cement squeeze outside of 2-7/8" casing, circulate to surface. Pump and displace a 215' plug to surface on inside of 2-7/8" casing. This should put cement across surface casing shoe all the way to surface.
15. Perform underground disturbance and hot work permits. Cut off tree.
16. Install well marker and identification plate per NMOCD requirements.
17. RD and release all equipment. Remove all LOTO equipment.
18. Ensure all reports are loaded into DIMS. Print out summary of work and place in Well file.

Dryden LS #6

Sec 21, T28N, R8W

API # 30-045-21092

GL: 5935'

History:

Completed in 4/73

8 5/8", 24# K-55 8R EUE @ 123'
circulated cement to surface

TOC @ 1560'

Picture Cliff Perforations

2376' - 2386' 3 spf

2406' - 2426' 1 spf

2-7/8", 64# J-55 10Rnd NU @ 2490'
205 sxs cmt

PBTD: 2479'

TD: 2490'

updated: 2/10/06 ADB