

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10:
Revised June 10, 2001

WELL API NO.
30-045-33060

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

2. Name of Operator
Burlington Resources LP

3. Address of Operator
PO Box 4289 Farmington, NM 87499

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1935 Feet From The East Line

Section 4 Township 31N Range 12W NMPM County San Juan

10. Date Spudded 11/23/05 11. Date T.D. Reached 12/1/05 12. Date Compl. (Ready to Prod.) 2/21/06 13. Elevations (DF& RKB, RT, GR, etc.) KB- 6041' GL- 6026' 14. Elev. Casinghead

15. Total Depth 7133' 16. Plug Back T.D. 7132' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4564' to 5048' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CBL-GR-CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	231'	12 1/4"	169 sx	16 bbls
8 3/4"	20#, J55, ST&C	4467'	7"	691 sx	73 bbls
6 1/4"	10.5#, J55, ST&C	7133'	4 1/2"	195 sx	TOC- 3750'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J-55	6294'	None

26. Perforation record (interval, size, and number)
1 SPF @ 4546 TO 5048 30 HOLES,
Total Holes= 30

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 4546' to 5048'
AMOUNT AND KIND MATERIAL USED
130,000# 20/40 Brady sand, 60 quality slick/foam
24,000# 20/40 Resind sand, 1,783,500 SCF N@,
1608bbls fluid

28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) SI
Date of Test 2/21/06	Hours Tested 1 hour	Choke Size 2
Flow Tubing Press. SI-#	Casing Pressure SI-#	Calculated 24-Hour Rate
	Oil - Bbl. 1489 MCF/D	Gas - MCFD 62 MCF
	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By

30. List Attachments

This is a MV/DK well being DHC per order #2108az.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sandoval Printed Name Amanda Sandoval Title Regulatory Compl. Associate III Date 2/22/06
E-mail Address asandoval@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 670	T. Todilto
T. Salt	T. Strawn	T. Kirtland 710	T. Entrada
		T. Fruitland 2208	
B. Salt	T. Atoka	T. Pictured Cliffs 2399	T. Wingate
T. Yates	T. Miss	T. Lewis 2617	T. Chinle
T. 7 Rivers	T. Devonian	T. Huerfano 3082	T. Permian
T. Queen	T. Silurian	T. Chaco 3573	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 3977	
T. San Andres	T. Simpson	T. Mass. Cliff House 4061	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 4267	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 4772	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos 5193	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 6155	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 6856	T. Elbert
T. Abo	T.	T. Graneros 6923	T. McCracken
T. Wolfcamp	T.	T. Dakota 6982	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
670	710		White, cr-gr ss.	6155	6856		Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
710	2208		Gry sh interbedded w/tight, gry, fine-gr ss.	6856	6923		Highly calc gry sh w/thin lmst.
2208	2399		Dk gry-gr carb sh, coal, gm silts, light- med gry, tight, fine gr ss.	6923	6982		Dk gry shale, fossil & carb w/pyrite incl.
2399	2617		Bn-Gry, fine gm, tight ss.	6982			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2617	3082		Shale w/siltstone stringers				
3082	3573		White, waxy chalky bentonite				
3573	3977		Gry fn gm silty, glauconitic sd stone w/drak gry shale				
3977	4061		Light gry, med-fine gr ss, carb sh				
4061	4267		Light gry, med-fine gr ss, carb sh				
4267	4772		Med-dark gry, fine gr ss, carb sh & coal				
4772	5193		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5193	6155		Dark gry carb sh.				