

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790' FNL & 1305' FEL, Section 30, T30N, R6W, NMPM

Lease Number  
NMSF-080712A  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

#480

9. API Well No.

30-039-24488

10. Field and Pool

Basin Fruitland Coal  
County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plan

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other - cement new liner after deepening  
& cavitating

13. Describe Proposed or Completed Operations

12/5/06 MIRU Aztec #469. LD Rods & pump. NU WH, NU H2S trimmed BOP. PT-OK. TOH w/2-3/8" tbg. TIH w/fishing tool to fish liner. Pumped 10 bbls treated H2O down DP to treat H2S. Circ. out. LD 5-1/2" liner & fishing tools. TIH w/6-1/4" bit & C/O to 3032'. Circ. 12/10/05. Drill from 3128' to new TD @ 3264'. Circ. Mud logged. POOH w/bit. TIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" to 3264'. C/O fill. POOH w/underreamer. TIH w/Lokset RBP & retrievable packer & set @ 2915'. Attempt to PT to 1500 psi, leaked to 1100 psi/30 min. began increasing, possible line freezing, test inconclusive. Stop test. Unload hole. POH w/RBP & Pkr. TIH w/bit. C/O to TD w/air & foamer for several days. 12/28/05 RIH w/68 jts 4-1/2" 11.6# L-80 Casing and set @ 3259' w/ECP @ 2915 & stage tool @ 2907'. RU to cement. Pumped 30 bbls spacer, dropped ECP setting ball. Load casing & set packer @ 2500 psi. Opened DV tool. Load 7" casing annulus w/60 bbls prod. H2O. ECP failed. Bled off. PU & L/D 4-1/2" casing & ECP. RIH & C/O to TD. 1/7/06 RIH w/4-1/2" 11.6# L-80 casing set @ 3260' w/ECP @ 3918 & stage tool @ 2910'. Pumped 30 bbls H2O down casing, dropped setting ball & load casing. Inflate ECP. Opened DV tool. Cemented casing w/200 sx Prem. Lite, 1/4" sc Celloflake, 1% BWOC, FL-52, .3% CD-32, 5% LCM-1, 5@ A-10. Displaced w/45 bbls H2O. Bumped plug & closed DV tool. Circ. 25 sx good cement to pit. RD BJ. ND BOP, NU #3000# BOP. RIH w/3.875" mill & tagged cement @ 2869'. Milled out cement & then DV tool @ 2912'. Circ. hole. RU BWOC & perforated 144 (1/2") holes from 2937' - 2939'; 2957' - 2959'; 3044' - 3078'; 3098' - 3127'; 3168' - 3174'. RD BWOC. RIH & circ. hole w/air, & foamer C/O. POOH. RIH w/2-3/8", 4.7# J-55 tbg & set @ 3191' w/SN @ 3170'. ND BOP, NU WH. RIH w/pump & rods. Spaced out. Load & PT Tbg to 1000#. OK. RD & released rig 1/11/06.

14. I hereby certify that the foregoing is true and correct.

Signed

*Patsy Clugston*

Patsy Clugston

Title Sr. Regulatory Specialist

ACCEPTED FOR RECORD

Date 1/26/06

FEB 02 2006

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE  
BY *[Signature]*

NMCCD