submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN

	5.	Lease Number SF-078604
Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
. Name of Operator		
BURLINGTON RESOURCES OF A GOVERNMENT		
CESCORCES OIL & GAS COMPANY	8.	Well Name & Number
. Address & Phone No. of Operator	•	Scott 2C
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
. Location of Well, Footage, Sec., T, R, M	10.	30-045-32889 Field and Pool
660'FNL,1345'FEL, Sec.31, T-32-N, R-10-W, NMPM	20.	Blanco Mesaverde
	11.	County and State San Juan, NM
V. 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REP.	ORT, OTHER	DATA
Type of Submission Type of Action		
X_ Notice of Intent Abandonment Ch Recompletion New	ange of Pla Constructi	ns
Subsequent Report Plugging Back Non-	Routine Fra	cturing
Casing Repair Wat	er Shut off	<u>:</u>
Final Abandonment Altering Casing Con		Injection
_X_Other Name & formation	Change	
13.Describe Proposed or Completed Operations	Change	
	om the Scot	
13.Describe Proposed or Completed Operations It is intended to Change the name on the subject well from Scott 2C. This well was originally to be drilled as a Barphase was changed to a Blanco Mesaverde stand alone.	om the Scot sin Dakota	and during the drilling
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 20451

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-32889	2. Pool Code 72319	Name DE (PRORATED GAS)		
4. Property Code 7493	•	5. Property Name SCOTT		
7. OGRID No. 14538	•	tor Name S OIL & GAS COMPANY LP	9. Elevation	

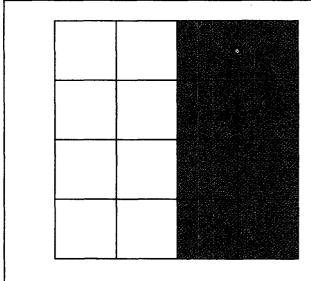
10. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	В	31	32N	10 W		660	N	1345	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	12. Dedicated Acres		13.	Joint or Infill	14. Consolidation Code			15. Order No.			
-	318.46				Į						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: John A Vukonich Date of Survey: 10/3/2004 Certificate Number: 14831

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	ENTERPRIS FIELD SERVICES			BLANCO	GATHERING SYSTEM	DWG.	NO. <u>ВТН-</u>	-173-01 ²
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u,						RW N		
FRO	0+00 = 0	+98.34	ON BURLING	TON RESOURCES OIL &	GAS CO SCOTI N	NO. 16 DATE	12/0	
1	(BTH-73-	1, R/W	NO. 7670319	9)(MC NO. 89591)		SCALE	44 /45	1000'
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1				IRLINGTON RESOURCES OIL & G	on ze	170 1/1	\$53°17'	01 W
1			LOT 8	N58°22'51"W 1+87.13 E.O.C. AT I END METER A	-113.78'		(0+00)	
1		W		END METER A	SSEMBLY is'01"E	U.S.	İ	
				P.I. 1+64.50 4320	3 18 RT.		l	
		M		MEYER RUN BEGIN METER A	SSEMBLY	№ LOT :	5	
	T 🖊	1		1+34.70 ENTER WELL	LOCATION			
Ì	ي ا	Ш		1+34.70 ENTER WELL 1+24.40 C/L RO 1+16.07 O.H. POWERLINE 2	NAD 20'W			
	. Š	₩		N16'0 P.I. 0+96.60 441'44	1977'W			
	ΣĒ	Ш		N575	3'28 ' W			
1	10-W, N.M.P.M. P.S. OBSERVATIONS	H	LOT 9	0+00 = 0+98.34 ON B.R.O	I.G. CO I, No. 16	LOT 12		
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1_	TO			COMMENCED 10/12/05			1	10 /21 /05
	n. by <u>TC</u>			10/10/05			SLACK CHAIN 1	
CK	D. BY MD		CONSTR.	COMPLETED 10/12/05	DATE		PIPE SIZE 4.50	
L,	PRINT RECORD	D		PIPE DATA		METER STA. NO.	86210	DK
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ON OWNERSHIP	ALL SEC. 31		UNI	TED STATES	AUSTIN D. DECKER	ESTATE	11.34	
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TH-173-01 REV. OW								
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구[일	2- NAME CH	HANGED	FROM SCOTT	C No. 1 PER MEMO D	ATED 12/05/05/KB	(12/07/05/DB)	!	
<u> </u>								