

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2006 FEB 27 PM 9 22

RECEIVED  
070 FARMINGTON NM

1. Type of Well  
Oil

2. Name of Operator  
Golden Oil Holding Corporation

3. Address & Phone No. of Operator  
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M  
1850' FSL & 790' FEL, Section 27, T-24-N, R-4-W, Unit I

5. Lease Number  
Contract #70  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name  
8. Well Name & Number  
Jicarilla #70-7  
9. API Well No.  
30-039-21827  
10. Field and Pool  
So. Lindrith GI-Dk  
11. County & State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Golden Oil plans to return this well to production per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Daryl Emmert Title Director of Operations Date February 20, 2006

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date MAR 03 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Golden Oil

WELL WORKOVER PROCEDURE

2/16/05

Jicarilla 70 #7

South Lindrith Gallup/Dakota  
1850' FSL & 790' FEL, Section 27, T24N, R4W  
Rio Arriba County, New Mexico, API 30-039-21827  
Lat: \_\_\_\_\_ / Long: \_\_\_\_\_

**Well Data:**    **GL Elevation:**    7055' GR / \_\_\_\_\_ ' KB  
                  **TD:**                    7500' / 7451' PBTD  
                  **Surface Casing:**    8.625" set at 251' with 200 sxs cement; circ. to surface;  
                  **Production Casing:** 4.5' set at 7439'  
  Cement Stage #1: 1150 sxs (1610 cf)  
  TOC @ DV Tool  
  Cement Stage #2: 350 sxs (554 cf)  
  TOC @ 1236' (Calc, 75%)  
  
                  **Completed:**        9/26/80  
                  **Tubing:**            2-3/8" tubing at 7340'

**Formation Tops:**

Nacimiento @ 1150' \* est.  
Ojo Alamo @ 2438'  
Kirtland @ 2650'  
Fruitland @ 2715'  
Pictured Cliffs @ 2945'  
Mesaverde @ 4530'  
Gallup @ 5650'  
Dakota 7170'

**Logging Record:** Induction Density

**Stimulation:** Dakota: 7136' – 7156' and 7332' – 7334',

                                  Frac'd w/ 81,000#, 20/40 sd, 999 bbls of gel wtr  
Gallup : 6220' – 6282', Frac'd w/3000#, 50 bpm flow  
Gallup: 6185' – 6191', 6354' – 6357',  
                                  Frac'd w/110,665#, 20/40 sd, 1506 bbls of gel wtr

**Well History:** Well shut in June '05. No workover information of record

## Golden Oil

### WELL WORKOVER PROCEDURE

2/16/05

#### Jicarilla 70 #7

South Lindrith Gallup/Dakota  
1850' FSL & 790' FEL, Section 27, T24N, R4W  
Rio Arriba County, New Mexico, API 30-039-21827  
Lat: \_\_\_\_\_ / Long: \_\_\_\_\_

1. Install and / or test rig anchors. Comply with all NMOCD, BLM and Golden safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with 2% KCl water as necessary.
2. If rods are in well; pull rods up to determine if free. Hot oil rods and tubing if necessary. Re-seat pump and attempt to pressure test tubing to 1500#. POH with rods and tubing; LD pump.
3. ND wellhead and NU BOP and stripping head; test BOP. Release tubing anchor (if present) and TOH with the 2.375" tubing; note depth and quantity of scale or mud, if observed.
4. PU a 3.875" bit and 4.5" casing scraper and TIH. If the tubing pressure tested above then do not run a standing valve. If the tubing did not test, then install a SV in the SN and pressure test each row of tubing while TIH. Note: if tubing has paraffin, scale or mud inside, then do not run a SV until the tubing is clean; hot oil as necessary. Round trip the bit and scraper to PBTD, determine if any perforations are covered with fill. TOH and LD scraper.
5. PU a 4.5" RBP and TIH. Set the RBP at 6135'. Load the casing with 3% KCl and circulate well clean. Pressure test the casing to 800#, hold for 30 minutes. If the casing leaks, then PU a packer and isolate the casing leak(s) – top and bottom hole.
6. Call A-Plus Office/Golden Representative for instructions. May further isolate casing leaks by moving the RBP and packer. May run a Casing Inspection Log. Note: **You must notify the BLM and NMOCD Agencies before any doing any cement squeeze work.**
7. Repair casing leak(s) per instruction with Type III cement. WOC. Drill out cement and pressure test each leak zone to 500#. TOH with bit. Run a casing scraper and CO to RBP.
8. Then circulate the well clean. TOH with scraper and TIH with the retrieving head. Release the RBP. TOH and LD RBP and retrieving head. If the perforations are covered with fill then clean out by circulating or bailing.
9. If scale was observed on the 2.375" tubing, consider acidizing the Gallup/Dakota perforations with \_\_\_\_\_ gallons 7.5% or 15% HCL (with corrosion inhibitors, surfactant and iron additive). Let acid soak 2 to 3 hours before circulating or swabbing the well clean. TOH and LD bit.
10. Run production tubing per instructions provided by Dale Burns with Golden. Land tubing at approximately 7340'. Run rods and new pump in well. ND BOP and NU the wellhead.
11. RD and move off location.