

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR ☐		Other ☐			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY												9. API WELL NO. 30-045-33095			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700												10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 18, T29N, R08W, NMPM SENW 2510' FNL, 1150' FWL At top prod. interval reported below At total depth												11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC.18, T29N, R08W, NMPM			
14. PERMIT NO.						DATE ISSUED						12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 11/2/05		16. DATE T.D. REACHED 11/13/05		17. DATE COMPL. (Ready to prod.) 2/16/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6471' GL, 6483' KB				19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 7660'		21. PLUG, BACK T.D., MD & TVD 7659'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4286'-4985' Mesaverde										27. WAS WELL CORED No					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED			
9 5/8"		32.3# H-40		216'		12 1/4"		122 cu ft							
7		20# J-55		4955'		8 3/4"		1422 cu ft							
4 1/2"		10.5# J-55		7660'		6 1/4"		395 cu ft							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		7540'			
31. PERFORATION RECORD (Interval, size and number) 1 spf .34" dia. 4286' - 4806' = 27 holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)															
4286'-4806'															
AMOUNT AND KIND OF MATERIAL USED															
Acidize w/10 bbls 15% HCL															
Frac w/1117 bbls slickwater, 100,000# 20/40 Ottawa Sand															
w/1,058,200 scf N2															
33. PRODUCTION															
DATE FIRST PRODUCTION 2/16/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 2/15/06		HOURS TESTED 1 hour		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 358		CASING PRESSURE 279		CALCULATED 24-HOUR RATE		OIL-BBL 0		GAS-MCF 405		WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold												TEST WITNESSED BY ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS DK/MV commingled well being DHC'd per Order 2029 AZ															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												MAR 02 2006			
SIGNED Jonie Clark		TITLE Senior Regulatory Specialist								DATE 2/27/06				FARMINGTON FIELD OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2004'	2141'	White, cr-gr ss.	Ojo Alamo	2004'	
Kirtland	2141'	2926'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2141'	
Fruitland	2926'	3078'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2926'	
Pictured Cliffs	3078'	3695'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3078'	
				Chacra	4047'	
				Cliffhouse	4611'	
Huerfanito Bentonite*	3695'	4047'	White, waxy chalky bentonite	Menefee	4844'	
Chacra	4047'	4611'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Point Lookout	5280'	
Cliff House	4611'	4844'	ss. Gry, fine-grn, dense sil ss.	Mancos	5745'	
Menefee	4844'	5280'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6541'	
Point Lookout	5280'	5745'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7282'	
Mancos	5745'	6541'	Dark gry carb sh.	Graneros	7340'	
Gallup	6541'	7282'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Dakota	7393'	
Greenhorn	7282'	7340'	Highly calc gry sh w/thin lmst.			
Graneros	7340'	7393'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7393'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)