

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SEC. 15, T30N, R10W, NMPM SWNE 2565' FNL, 1485' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
Sunray A #1M
9. API WELL NO.
30-045-33128
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 15 T30N, R10W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 10/26/05 16. DATE T.D. REACHED 10/31/05 17. DATE COMPL. (Ready to prod.) 2/17/06 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6474'GL, 6489'KB 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7665' 21. PLUG, BACK T.D., MD & TVD 7663' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5172'-5662' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	147'	12 1/4"	163 cu ft	
7	20# J-55	3406'	8 3/4"	1013 cu ft	
4 1/2"	10.5# J-55	7665'	6 1/4"	628 cu ft	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7539

31. PERFORATION RECORD (Interval, size and number)
1 spf .34" dia. 5172' - 5662' = 30 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 5172'-5662' AMOUNT AND KIND OF MATERIAL USED
Acidize w/10 bbls 15% HCL -
Frac w/1336 bbls slickwater, 130,000# 20/40 Brady sand, 1,396,000 scf N2

33. PRODUCTION
DATE FIRST PRODUCTION 2/17/06 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/16/06 HOURS TESTED 1 hour CHOKE SIZE PROD'n FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 584 488 0 1001
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Well will be commingled Mesaverde/Dakota under DHC # 1962AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 2/28/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

NMOCD

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1803'	1877'	White, cr-gr ss.	Ojo Alamo	1803'	
Kirtland	1877'	2880'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1877'	
Fruitland	2880'	3086'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2880'	
Pictured Cliffs	3086'	3829'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3086'	
Huerfanito Bentonite*	3829'	4126'	White, waxy chalky bentonite	Chacra	4126'	
Thacra	4126'	4610'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Cliffhouse	4610'	
Cliff House	4610'	4899'	ss. Gry, fine-grn, dense sil ss.	Menefee	4899'	
Menefee	4899'	5345'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5345'	
Point Lookout	5345'	5730'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5730'	
Mancos	5730'	6625'	Dark gry carb sh.	Gallup	6625'	
Gallup	6625'	7347'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7347'	
Greenhorn	7347'	7401'	Highly calc gry sh w/thin lmst.	Graneros	7401'	
Graneros	7401'	7451'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7451'	
Dakota	7451'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)