

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2150' FNL & 1080' FWL, SW/4 NW/4 SEC 23-31N-06W

8. Well Name and No.  
ROSA UNIT #21C

9. API Well No.  
30-039-26946

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-26-2005 MIRU, NDWH, NUBOPs, NU swing & blooie line. SDFN

08-29-2005 CO stripper head bolts, tally PU & TIH w/183 jts 2 3/8" tbg, tag 33' of cmt, RU power swivel, break circ w/fw, DO cmt from 5932' to 5955', circ clean, LD 1 jt. SDFN

08-30-2005 LD 4 jts, RUBJ, pres test, spot 500 gals 15% HCl acid across PLO interval, RD BJ, TOOH w/bit. RU BWWC, perf PLO top down in acid 1 spf w/ 3 1/8" sfg, 0.36" dia, 16.82 pent & 11 gram charge @ the following intervals: 5497', 5502', 06', 10', 14', 18', 22', 26', 33', 37', 41', 45', 49', 53', 57', 61', 65', 69', 73', 77', 84', 90', 95', 99', 5608', 14', 18', 32', 36', 42', 58', 75', 92', 98', 5710', 20', 24', 27', 34', 38', 42', 48', 56', 69' & 99' (45 total shots). ND mud cross, NU frac Y. SDFN

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 27, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

MAR 03 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-31-2005 RUBJ, hold safety mtg, pres test lines, acdz/frac PLO w/ w/1000 gals 15% HCl acid & 70 balls, good action, close ball off @ 2500 psi. Recover 66 balls w/37 hits. Frac PLO w/9420# 14/30 Lite Prop 125 @ .10 .20 & .30 ppg, tail in w/3040# 20/40 Brown sand @ 1.00 ppg, ISIP= vac, MTP= 3809 psi, ATP= 2506 psi, MIR= 106 bpm, AIR= 97 bpm, total fw = 2332 bbls, FRW= 102 gal. WL set 4 1/2" CIBP @ 5482'. Perf CH/Men 1 spf bttm up under 2000 psi w/3 1/8" sfg, 0.36" dia, 16.82 pent & 11 grm chgs @ the following intervals: 4996', 5000', 09', 13', 17', 22', 42', 48', 79', 5108', 30', 46', 60', 74', 80', 85', 90', 5210', 29', 33', 37', 63', 74', 84', 88', 92', 96', 5300', 05', 15', 52', 55', 59', 62', 5408', 12', 16', 20', 24', 57', 61' & 65' (42 total shots). Breakdown CH/Men @ 1720 psi, est inj rate of 27 bpm @ 1600 psi, acdz w/1000 gals 15% HCl acid & 65 ball sealers, ball off @ 3600 psi. Recover 18 balls w/ 18 hits. Frac CH/MEN w/ 9540# 14/30 Lite Prop 125 @ .10 .20 & .30 ppg, tail in w/3100# 20/40 Brown sand @ 1.00 ppg, ISIP= 135 psi, MTP= 3631 psi, ATP= 2543 psi, MIR= 94 bpm, AIR= 89 bpm, total FW = 2332 bbls, total FW = 122 gals. RD BJ, ND frac Y, NU mud cross, blooie line & stripper head, RU rig floor. TIH w/ 3 7/8" bit to 3340'. RU air pkg, unload well from 3340' w/ air only, turn over to flowback hand, flow natural overnight & evaporate pit.

09-01-2005 Unload well w/air only from 3340', ret's hvy wtr. Continue in w/bit, tag 35' of fill @ 5447'. RU power swivel, break circulation w/ 12 bph a/s mist. CO from 5447' to 5482', run 5 bbl sweep. DO CIBP @ 5482', let well unload. Drill on & push bottom 1/2 of CIBP to PBTD @ 5955'. Blow well w/air only, PU bit to 5480', light flare & put yellow dog on line, turn over to flowback, flow natural & evaporate pit.

09-02-2005 Tag/CO 4' of fill, blow well, TOO H w/bit, gauge well @ 1865 mcfd, TIH w/ exp check & 103 jts tbg to 3340', TOL @ 3361'. Turn over to flowback, flow natural & evaporate pit.

09-03-2005 Flow natural & evaporate pit.

09-04-2005 Flow natural & evaporate pit, SI & secure well @ 1700 hrs.

09-06-2005 SICP = 810 psi, blow well down, TIH w/ bit to PBTD @ 5955', no fill, RU swivel. Unload & blow well w/air only, run 6 bbl sweep & blow dry. RD swivel, LD 5 jts 2 3/4" tbg. Land 178 jts 2 3/4", 4.7#, J-55 tbg @ 5784' as follows: exp check, 1 jt tbg, 1.81" SN & 177 jts tbg. NDBOP's, NUWH, pump off check @ 950 psi, kick well off up tbg. RD rig & equip, release rig @ 1300 hrs, 09/06/05. Turn well over to production department.