

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 FEB 9 PM 3 28

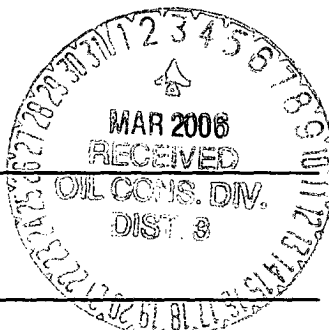
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM
Unit G (SWNE), 2535' FNL & 2505' FEL, Sec. 32, T28N, R6W NMPM

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-079049B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit #130N
9. API Well No.

30-039-27865
10. Field and Pool

Blanco MV/ Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : 7" csg & 4-1/2" prod.

13. Describe Proposed or Completed Operations:

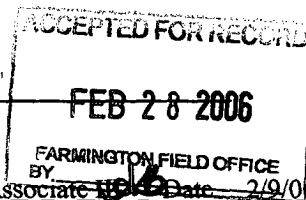
1/31/06 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead. 2/3/06 Drill to intermediate TD @ 3470' Circ hole clean. TOOH. 2/4/06 TIH w/80 jts 7" 20# J-55 ST&C csg set @ 3464'. 2/5/06 Stage 1: Cmt w/19 sxs Scavenger cmt w/3% calcium chloride, .05 pps D-29 cellophane, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (57 cu ft). Tail w/135 sxs Premium Lite cmt w/0.3% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, 1% fluid loss (186 cu ft). Stage 2: Tail w/19 sxs Scavenger cmt w/.3% CD-32, .05 pps D-29 cellophane, 6.25 pps LCM-1, 1% fluid loss (57 cu ft). Tail w/338 sxs Premium Lite cmt w/.3% CD-32, .25 pps celloflake, 6.25 pps LCM-1, 1% fluid loss (720 cu ft). Displace w/20 bbls wtr. Circ 50 bbls of cmt to surface. 2/5/06 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead. 2/6/06 Drill to TD @ 7691'. Circ hole clean. TOOH. 2/7/06 TIH w/161 jts 4 1/2" 10.5# J-55 ST&C csg. & 18 jts of 11.6# J-55 LT&C csg. (total jts 179) & set @ 7691'. Circ. to bottom, ran pre-flush of 10 bbls of chemical wash, 2 bbls of H2O then cmntd w/9 sxs (28 cf- 5 bbls) Scavenger Class B cmt w/.25% Cello-Flake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tailed w/ 299 sxs (592 cf- 105 bbls) Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% FL-52. Dropped plug, displaced w/ H2O, bumped plug, plugged down @ 19:13 hrs on 2/7/06. ND BOP, RD & released @ 06:00 hrs on 2/8/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

- Please report the 7' first stage TOC.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson

Title Regulatory Compl. Associate BP Date 2/9/06



(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MMOCD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.