

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. Jicarilla Apache Contract #93
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 910' FSL & 1980' FEL, SW/4 SE/4 SEC 34-T27N-R03W	8. Well Name and No. JICARILLA 93 #2C
	9. API Well No. 30-039-29292
	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-16-2006 MIRU, mix spud mud, drill rat & mouse hole, spud well @ 1600 hrs, 01/15/06. Drill 12 1/4" hole from 0' to 292'. RU csg crew.

01-17-2006 RIH, land 6 jts 9 3/4", 36#, J-55, LT&C csg @ 282'. RD csg crew. RU cementers, cmt surface csg as follows: 155 sxs (219 cu.ft.) Type III + 2% CaCl2 + 1/4#/sx Cello Flake. Displace w/ 20 bbls fresh water. Plug down @ 1329 hrs, 1/16/06. 22 bbls cmt returns to surface, WOC, NU BOP

01-18-2006 NU BOP & all related equipment. PU 8 3/4" bit & BHA, TIH to TOC @ 237'. Drill cmt from 237' to 282', CO from 282' to 292'. Drill 8 3/4" hole from 292' to 516', circulate hole clean.

01-19-2006 Drilling from 516' to 2024'.

01-20-2006 Drilling from 2024' to 3028'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 17, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date FEB 28 2006

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCOD

01-21-2006 Drilling from 3028' to 3478'.

01-22-2006 Drilling from 3478' to 3590', TOO. TIH w/ DC & circulate. TIH w/ DP, wash & ream 5 jts, unplug flow line.

01-23-2006 Reaming from 3472' to 3590'. Drilling from 3590' to 3945'.

01-24-2006 Drilling from 3945' to 4255'.

01-25-2006 Drilling from 4255' to 4290', circulate & condition hole. Short trip to DC's, heavy drag. TIH working through bridges. Ram to TD from 4067' to 4290', circulate & condition hole. TOO to log well, no drag. RU Halliburton, logging well.

01-26-2006 RD Halliburton, TIH for clean out run. Break circulation, wash 50' to TD. Circulate & condition hole, mix & pump mitilube, TOO w/ DP, LD DP, change out rams to 7", RU csg crew. RIH w/ 108 jts 7", 20#, K-55 csg, circulate down 12' of csg to TD @ 4288', RU BJ Services.

01-27-2006 Cmt 108 jts 7", 20#, K-55 @ 4288' using 682 sks (1978 cu.ft.) Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & ¼# Cello Flake. (yield 2.9 cu.ft./sk, WT 12.1). Tail: 50 sks (70 cu.ft.) Type III, ¼# sk Cello Flake/sk & 1% CaCl₂. (yield 1.4 cu.ft./sk. wt 14.5). Circulate 20 bbls to pit, bump plug to 1500#, held OK. 173 bbls to displace. RU to drill with air, blooie line, change out kelly, air lines. PU 4 ½" DC's, MU BHA, TIH. Install rubber, unload hole with air. Finish TIH w/ DP

01-28-2006 TIH, unload hole. Drilling float collar, cmt & shoe. Drilling 6 ¼" hole from 4290' to 5374'

01-29-2006 Air drilling 6 ¼" hole from 5374' to 6440', circulate hole clean. RU loggers, run open hole logs with Halliburton.

01-30-2006 Finish logging well, RD loggers. RIH w/ 6 ¼" bit to 6320', blow hole clean from 6320' to 6440'. POOH, LD drill string. RU csg crew. RIH w/ 4 ½" liner & land @ 6437', TOL @ 4040', 234' overlap as follows: 60 jts 4 ½", 10.5#, J-55, ST&C csg. Circulate liner clean. RU cementers. Cmt liner as follows: Lead cmt = 50 sxs (129 cu.ft.) Premium Light HS + 1%FL52 + .2%CD32 + .1%R3 + 3#/sx cse + .25 #/sx Cello Flake + 17.63 bbl mix water = 22.93 bbl slurry @ 11.6 ppg (yield = 2.58 / WGPS = 14.81) Tail cmt = 100 sxs (215 cu.ft.) Premium Light cmt + 1%FL52 + .2%CD32 + .1%R3 + 3#/sx cse + .25#/sx Cello Flake + 4% Phenoseal + 26.87 bbl mix water = 38.27 bbl slurry @ 12.3 ppg (yield = 2.15 / WGPS = 11.29) Displace w/ 80.4 bbl fresh water. Bump plug @ 1340 psi, check float, held. 20 bbls cmt returns to surface. RD cementers.

01-31-2006 POOH, LD drill string, ND BOP's, clean mud pits, clean rig site. Rig released @ 0000 hrs, 1/30/06.