

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

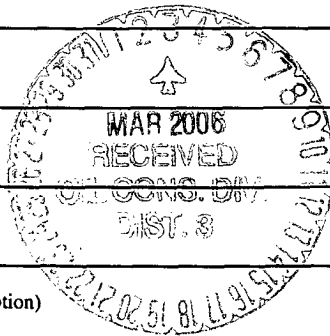
SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
Jicarilla Apache Contract #92
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. JICARILLA 92 #16A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29293
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1895' FNL & 1290' FEL, SE/4 NE/4 SEC 30-T27N-R03W	11. County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-02-2006 Drill rat & mouse hole, LO MM. MU 12 1/4" bit & BHA. Spud well @ 1000 hrs, 2/1/06. Drill from 0' to 290', circulate hole clean. RU csg crew, RIH & land 9 3/4" csg @ 282'. As follows: 6 jts, 36#, J-55, LT&C csg. RD csg crew, RU cementers. Cmt surface csg as follows: 162 sxs (228 cu.ft.) Type III + 2% CaCl2 + .25#/SX Cello Flake + 26.37 bbl water = 40.73 bbl slurry @ 14.5 ppg. (yield = 1.41 / WGSPS = 6.84). Displace w/ 17 bbl water. 17 bbls cmt to surface, RD cementers, WOC

02-03-2006 WOC, back out & LD landing jt. NU BOP, choke manifold & related equipment. Test BOP, choke manifold & related equipment 250 psi low for 5 min and 1500 psi high for 10 mins, test csg @ 1500 psi for 15 mins, good test on all. Finish NU rotating head, flow line, choke discharge lines. Re-drill mouse & rat hole.

02-04-2006 PU 8 3/4" bit & 6 1/2" shock sub. RIH w/ DC's & tag cmt @ 220'. Drill cmt from 220' to 282', CO from 282' to 290'. Slip & cut drill line. Drilling 8 3/4" hole from 290' to 1167'.

02-05-2006 Drilling 8 3/4" hole from 1167' to 2047'.

02-06-2006 Drilling 8 3/4" hole from 2047' to 3177'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 20, 2006

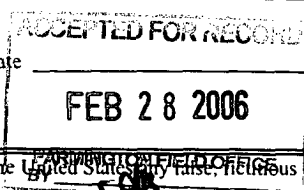
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

02-07-2006 Drilling 8 3/4" hole from 3177' to 3870'. Rig repair on swivel, pull 20 stds, tear down oil swivel to load out.

02-08-2006 Change out drilling swivel. RIH, wash last 30' to bottom @ 3870'. Drilling 8 3/4" hole from 3870' to 4343'.

02-09-2006 Drilling 8 3/4" hole from 4343' to 4445', TD of 8 3/4" hole. Circulate hole clean, LD DC's.

02-10-2006 LD shock sub & PDC bit, PU cone bit, bit sub, DC's, TIH, wash & ream through bridges, circulate & condition mud & hole. POOH, change pipe rams, install BOP section of lubricator, prepare to log.

02-11-2006 RU loggers, run open hole logs w/ Halliburton loggers, RD loggers. RIH to 4385', wash & ream from 4385' to bottom @ 4445'. Circulate & condition mud & hole. TOOH, std DP back in derrick, lay out bit & both DC's. RU csg crew, begin to run 7" csg.

02-12-2006 RIH w/ 7" csg to 4430'. Circulate 7" csg, RD csg crew, install cmt return holes. Wash down 7" csg from 4430' to 4434' and land 110 jts, 7", 23#, J-55, LT&C csg @ 4434' as follows: guide shoe on bottom, 1 jt csg, insert float, 109 jts csg, RD csg crew. RU cementers, cmt 7" csg in 2 stages as follows. Lead: 560 sxs (1176 cu.ft.) Premium Light HS cmt + 1% CaCl₂ + .25 #/sx Cello Flake + 8% Pheno Seal + 154.25 bbls mix water = 209.10 bbls slurry @ 12.1 ppg (yield = 2.10 / WGPS = 11.57). Tail = 50 sxs (70 cu.ft.) sxs Type III cmt + 1% CaCl₂ + .25#/sx Cello Flake + 8.12 bbls mix water = 12.48 bbls slurry @ 14.5 ppg (yield = 1.40 / WGPS = 6.82). Displace w/ 172.6 bbls fresh water. 10 bbls cmt returns to surface, bump plug @ 1500 psi, hold psi for 10 min, good csg test, release psi, float held, good cmt job. WOC, prepare for 6 1/4" air section of well. PU & test hammer, stage in hole w/ drill string blowing well dry.

02-13-2006 RIH, blow hole dry, tag cmt @ 4385', drill cmt, float, cmt, shoe from 4385' to 4434', CO from 4434' to 4445', blow hole dry to dust. Air drill 6 1/4" hole from 4445' to 5560'.

02-14-2006 Air drill 6 1/2" hole from 5560' to 6628' (TD). Wiper trip to 7" csg shoe @ 4434' & back to bottom. Circulate, blow well clean, POOH to log well.

02-15-2006 TOOH to log well, pull out onto bank & rack back in derrick. Lay out hammer bit & air hammer. Change out pipe rams for lubricator rams, RU loggers. Run open hole logs w/ Halliburton loggers. RD & release loggers. RIH for CO trip.

02-16-2006 TIH for CO after open hole logs. RIH to 6628', circulate hole clean, POOH, stand back in derrick 70 stds DP, lay out 68 jts DP & DC's. RU csg crew. RIH & land 102 jts (2367') 4 1/2", 11.6#, J-55, LT&C csg @ 6626' as follows: guide shoe on bottom, 19' pup jt, insert float, 21 jts csg, 19' marker jt, 29 jts csg, liner hanger & 52 jts of csg. TOL @ 4250', 185' overlap in 7" csg. Circulate hole clean. RD csg crew, RU cementers. Cmt liner as follows. Lead: 100 sxs (258 cu.ft.) Premium Light + 1% FL52 + .2% CD32 + .1% R3 + 3#/sx cse + .25#/sx Cello Flake + 35.36 bbl mix water = 46 bbl slurry @ 11.6 ppg (yield=2.58 / WGPS=14.81). Tail: 100 sxs (215 cu.ft.) Premium Light + 1% FL52 + .2% CD32 + .1% R3 + 3#/sx cse + .25#/sx Cello Flake + 4% Phenoseal + 26.87 bbl mix water = 38.27 bbl slurry @ 12.3 ppg (yield=2.15 / WGPS=11.29). Displace w/ 85 bbl fresh water. Cmt @ 163 psi, bump plug @ 743 psi, 10 bbls cmt back to surface. RD & release cementers. POOH, LD DP.

02-17-2006 POOH, LD DP used to run liner. ND BOP & all related equipment, dump & clean mud pit, empty frac tank. Release rig @ 1800 hrs, 2/16/06.