

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION  
TO DRILL" for permit for such proposals

2005 MAR 2 PM 2 36  
RECEIVED  
070 FARMINGTON NM

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078762
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #351A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29365	
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FNL & 215' FWL, NW/4 NW/4 SEC 11-T31N-R05W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other <u>Drilling/Completion</u>	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-08/09-2005 MIRU, drill rat & mouse holes. Spud 12 1/4" surface hole @ 1800 hrs, 10/8/05. Drilling from 0' to 284'.

10-10-2005 Drilling 12 1/4" hole form 284" to 346', circulate & condition hole. Run 8 jts 9 5/8", 36#, J-55, ST&C csg, texas pattern guide shoe. Csg length = 323', landed @ 338', float insert @ 296', ran centralizers on bottom 3 jts. Circulate csg on bottom & WO cmt equipment.

10-11-2005 Circulate csg on bottom & WO cmt equipment. RU BJ Services, cmt surface csg as follows: 20 bbls FW flush, 60 bbls (200 sxs, 282 cu.ft.) Type III w/ 3% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 1805 hrs, 10/10/05. Circulated 23 bbls cmt to surface. RD cementers, WOC, NU BOPE. Pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test casing @ 1500# for 30 mins, all tests 250 - 10 min, 1500 - 20 min. All tests OK.

10-12-2005 Pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test casing @ 1500# 30 MIN. All tests 250 - 10 min, 1500 - 20 min. All tests OK. TIH w/ bit #2. Drilling cmt & equipment. Rotary drill from 346' to 1701'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 27, 2006

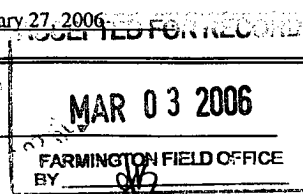
(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:



NMOCU

10-13-2005 Rotary drilling from 1701' to 2732'.

10-14-2005 Rotary drilling from 2732' to 3170'.

10-15-2005 Rotary drilling from 3170' to 3640'.

10-16-2005 Rotary drilling from 3640' to 3723', circulate & condition hole for logs @ 3723'. TOOH for logs, RU Halliburton & log. Loggers TD = 3724'. TIH open ended w/ 22 jts 3 1/2" DP & 96 jts 4 1/2" DP.

10-17-2005 RU BJ, pump KOP as follows: 20 bbls FW ahead, 350 sxs (80 bbls, 452 cu.ft.) Type III w/ .1% CD-32, 1/4# /sk Cello Flake, WT = 15 #PG. YLD = 1.29 cu.ft./sk. Displace w/ 5 bbls FW & 30 bbls drilling mud. Bottom of plug @ 3723', top of plug @ 2647'. WOC, TOOH slowly to 2100' & circulate hole @ 3 bbls/min.

10-18-2005 WOC, TIH, tag @ 2750', TOOH & LD 600' 3 1/2" DP & 600' 4 1/2" DP. WOC, PU bit #4, TIH, took wt @ 2722'. Drilling cmt from 2722' to 3076'. Circulate & condition hole to PU directional tools @ 3076'. TOOH, PU directional assembly, orientate same. TIH w/ same.

10-19-2005 TIH w/ directional assembly, plugged bit. TOOH, unplug bit & jet suction pit. TIH w/ directional assembly, time drilling off cmt plug 4 FPH from 3072' to 3133'. Directionally drilling from 3133' to 3200'.

10-20-2005 Directionally drilling from 3200' to 3477'.

10-21-2005 Directionally drilling from 3477' to 3775'.

10-22-2005 Directionally drilling from 3775' to 3918' (TD), circulate & condition hole, short trip to surface csg.

10-23-2005 Circulate & condition hole @ 3918'. LD DP, BHA & directional tools. RU csg crew, run 101 jts 7", 23#, K-55, LT&C csg, landed w/ cmt nose guide shoe @ 3918' (TMD & 3603' (TVD). Float insert on top of bottom jt. Ran turbolizers on bottom 4 jts. Circulate csg to bottom & RD csg crew. RU BJ Services & cmt as follows: 10 bbls FW. Lead: 475 sxs (1002 cu.ft., 176 bbls) Type III + CaCl<sub>2</sub> & 1/4# Cello Flake/sk. (yld=2.11 cu ft sk wt=12.1#gal). Tail: 150 sxs (210 cu.ft., 37 bbls) Type III w/ 1/4# Cello Flake/sk & 1% CaCl<sub>2</sub>. (yld=1.4cu/ft sk wt=14.5 ppg). Displace w/ 152 bbls CaCl @ 9.6# gal. Circulate out 51 bbls cmt to surface. Plug down @ 2245 hrs, 10/22/05. Bumped plug w/ 1350 psi, float held. RD BJ Services, WOC, ND BOP, NU tbg head, test csg, good test.

10-24-2005 Test BOP, rams & csg @ 1500 psi, change tools to 3 1/2". PU directional tools, TIH, PU pipe, drilling cmt & equipment.

10-25-2005 Horizontally drilling 6 1/4" hole from 3918' to 4452'. Circulate bottoms up, TOOH, stand back 40 stds DP & LD DP & BHA. RIH w/ 33 jts 4 1/2", 11.6#, J-55 csg & liner hanger. TIH w/ liner on 3 1/2" DP.

10-26-2005 Set liner & release, pack off liner top, liner top @ 3070', liner shoe @ 4445' (TMD) & 3615' (TVD). Ran TIW shoe & 33 jts of 4 1/2", 11.6#, J-55 pre-perforated csg & one jt of 4 1/2", 10.5#, J-55 blank csg on top, total length = 1375', overlap = 848'. Circulate bottoms up, LD DP & setting tool, LD 20 5" DC's. PU 119 jts 2 3/8" tbg, ran 1/2" muleshoe on bottom, SN on top of bottom jt, total length = 3871', land tbg @ 3885'. ND BOP, clean mud tanks, turn well to production department, release rig @ 0000 hrs, 10/25/05.