Form 3160-4 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

										,	- 1			
	WELL	COMPL	ETION OF	RECC	MPLET	ION REP	ORT	AND LO	g /		5	Lease Serial 1		
1a. Type	of Well	Oil Well	Gas W		Dry	Other			/-		6	If Indian, Alle		r Tribe Name
h Type	ـــ :of Completion		New Well		Over	Deepen		Plug Back	a Refin	iff Resvr.	ᆡᇽ			
o. Type	or completion.	Othe					_	F-100   [[	о <u>ш</u> о		7   ٦		-	nent Name and No.
2. Name o	f Operator		_						REC	EIVED	<del> </del>   8	NMM 857 Lease Name		/ell No.
	Resources	Corpo	ration				Ta	0700	TWO IN	Transmin .	, , ,	Lloyd A	#1	
3. Addres		• •					3a.	Phone No. (			<sup>'</sup> 9	API Well No		
	loomfield I on of Well (Repo						ireme	<u> </u>	325.68	300	۲.,	30-045-8		
At surfa		FNL,	660' FWL		n/NW		100	S 1	, '		10	Field and Poo. Basin Fr		exploratory and Coal.
	1970	rus,	OOO PND		17 1111		116,62,00	ō . S c°NB			11	Sec., T., R., 1	M., or	
At top p	rod. interval rep	orted belo	w				100	( OF				Survey or Ar E-Sec. 11		N,R11W NMPM
							- Re				12	.County or Pa	ırish	13. State
At total	<u> </u>					- <b>-</b>		)įį		2		an Juan		NM_
14. Date S	pudded	15. Date	e T.D. Reache	d		16. Date	Com	nplèted	⊒ Reads	to Prod.	17	'. Elevations (	(DF, R	KKB, RT, GL)*
12/	05/06	,	12/18/05		•	"		໌ <u>ເ⊻</u> ′23/06	<u> </u>			5619' G	т.	
	Depth: MD	210		Plug Bac	k T.D.: N	MD .		54'	20. 1	Depth Bridg	e Plu			
	TVD					'VD		<del></del>		-		TVE	)	
21. Type I	Electric & Other	Mechanic	al Logs Run (	Submit co	py of each	) 			22. Wa	s well cored?			Yes (S	ubmit analysis)
==										s DST run	_			ubmit report
	Density and Liner Reco	rd (Renor	t all strings so	t in well					Di	rectional Surv	ey?	ΧNο		es (Submit copy)
	<u> </u>		T	T	. 0.02)	Stage Cemer	nter	No.of SI	(S. &	Slurry Vo	ol.			
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	∔	n (MD)	Depth		Type of C	ement	(BBL)	/i.	Cement Top	P*	Amount Pulled
L2.25"	8.625"	24#	+	22			_	225 s					$\dashv$	226 cu.ft cii
7.875"	5.50"	<u>15.5#</u>	+	209	98'	<del></del>	_	345 s	ks					572 cu.ft cir
			+	<del> </del>										
			<del> </del>	-								<del>-</del>		
			-	<del> </del>				ļ		} <del></del>			—	
24. Tubin	g Record			Д				1		L				
Size	Depth Set (1	MD) P	acker Depth (M	D)	Size	Depth Set (	MD)	Packer D	enth (MD	) Size		Depth Set (N	MD)	Packer Depth (MD)
2.375"	1919'		acker Deput (W	-		Dept ser (	<u></u>	1 20101 2	opui (MD	, 5				Tuonor Sepan (ms)
25. Produ	cing Intervals					26. Perfora	tion R	Record						
	Formation		Тор	Во	ttom	Perforated Interval			Size		No. Holes			Perf. Status
	er Fruitlan	d Coal	1879'	19	02'					0.43		72		6 JSPF
B)				┼										
	er Fruitlar	d Coal	<u> 1717'</u>	17	92'					0.43		84		4 JSPF
D)														
27. Acid,	Fracture, Treatr	nent, Cem	ent Squeeze, l	Etc.										
	Depth Interval				700 7	-1 /		Amount and		-	<u> </u>	E7 000" 1	20.45	2 1
18	<u> 79' - 1902</u>	'	63,757	gals	70Q sli	ckwater	foa	an & 4,60	00# 40	1/70 san	3 E	<u>57,800# 2</u>	20/40	sand
45	15: 1500		100 50					- 40	500 !!	40 /50		- 110 100		0/40
17.	17' - 1792		108,72	1 gals	70Q s.	Lickwate	ric	oam & 10	,600#	40/70 s	and	& 118,400	J# 2	0/40 sand
28 Produc	tion - Interval A						<del></del>					<del></del>		<del></del>
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Proc	luction	Method		
Produced	Date 02/23/06	Tested	Production	BBL	MCF	BBL	Grav	rity	Gravity				flow	ina
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:		Well Sta	atus		rancourt & marin annum		FOR RECORD
Size	Flwg. SI 150	Press.	Hr.	BBL	MCF 350	BBL	Ratio					I WOLL	لنتاا	FUN RECUME!
28a. Produ	ction-Interval B			L	<u>, 330</u>	<u> </u>	L		L					2 2000
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Pro	ductio	n Method	AR (	2 2006
Produced	Date	Tested	Production	BBL	MCF	BBL	Grav	rity	Gravity	[		FARMIN	(GLO)	FIELD OFFICE
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:		Well Sta	atus		<u> </u>	<b>J</b>	The second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the second section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the sec
Size	Flwg.	Press.	Hr.	BBL	MCF	BBL	Ratio	0						

Zones (Inclu	Production  24 Hr.  Production  24 Hr.  24 Hr.  all, vented, etc., and Aquifers): rosity and continuous and con	tents the	time to	ol open,	Oil Gravity  Gas: Oil Ratio  Oil Gravity  Gas: Oil Ratio  sold  als and all drill-siflowing and shu	Nacimie Ojo Ala Kirtla Fruitla	amo ad	Top Meas.Depth 722' 828' 1590' 1638'
Press.  D Hours Tested  Csg. Press.  old, used for fuels  s Zones (Inclued to the company of the	Test Production  24 Hr.  tel, vented, etc., de Aquifers): rosity and cont tested, cushio	Oil BBL Oil BBL	Gas MCF Gas MCF Greof: Co	Water BBL Water BBL water BBL water BBL	Ratio  Oil Gravity  Gas: Oil Ratio  sold  als and all drill-sidowing and shu	Gas Gravity Well Status  31. Formatem dem Gojo Ala Kirtlau Fruitla	Name  Parto  amo  and  and  and  and  and  and  and  an	Meas.Depth 722 ' 828 ' 1590 '
Hours Tested  Csg. Press.  old, used for fu  s Zones (Inclusive zones of popth interval veries	Production  24 Hr.  uel, vented, etc.  de Aquifers): rosity and contested, cushio	Oil BBL	Gas MCF	Water BBL to be	Gravity  Gas: Oil Ratio  sold  als and all drill-site owing and shu	Gravity  Well Status  31. Formation  Naccimie Ojo Ala Kirtlau Fruitla	Name  Parto  amo  and  and  and  and  and  and  and  an	Meas.Depth 722 ' 828 ' 1590 '
Csg. Press.  old, used for fuels Zones (Inclusive zones of popth interval veries	Production  24 Hr.  uel, vented, etc.  de Aquifers): rosity and contested, cushio	Oil BBL	Gas MCF	Water BBL to be	Gravity  Gas: Oil Ratio  sold  als and all drill-site owing and shu	Gravity  Well Status  31. Formation  Naccimie Ojo Ala Kirtlau Fruitla	Name  Parto  amo  and  and  and  and  and  and  and  an	Meas.Depth 722 ' 828 ' 1590 '
Press.  old, used for fuels and series of poor poor poor poor poor poor poor p	de Aquifers): rosity and contested, cushio	BBL  )  tents the	MCF	to be	Ratio  sold  als and all drill-st	Nacimie Ojo Ala Kirtlar Fruitla	Name ento amo and and and Coal	Meas.Depth 722 ' 828 ' 1590 '
zones (Inclu zones of po pth interval eries	de Aquifers): rosity and cont tested, cushio	tents the	time to	ored interv	als and all drill-siflowing and shu	Nacimie Ojo Ala Kirtla Fruitla	Name ento amo and and and Coal	Meas.Depth 722 ' 828 ' 1590 '
zones of po pth interval veries	rosity and cont tested, cushio	itents their used,	time to	ored interv	als and all drill-siflowing and shu	Nacimie Ojo Ala Kirtla Fruitla	Name ento amo and and and Coal	Meas.Depth 722 ' 828 ' 1590 '
zones of po pth interval veries	rosity and cont tested, cushio	tents the	time to	ol open,	flowing and shu	Nacimie Ojo Ala Kirtla Fruitla	Name ento amo and and and Coal	Meas.Depth 722 ' 828 ' 1590 '
Тор	Bottom		Descr	iptions, Co	ontents, etc.	Ojo Ala Kirtla Fruitla Fruitla	ento amo ad and and Coal	Meas.Depth 722 ' 828 ' 1590 '
Гор	Bottom		Descr	iptions, Co	ments, etc.	Ojo Ala Kirtla Fruitla Fruitla	ento amo ad and and Coal	722 ' 828 ' 1590 '
						Ojo Ala Kirtla Fruitla Fruitla	amo nd and and Coal	828 ' 1590 '
						Kirtlar Fruitla Fruitla	nd and and Coal	828 ' 1590 '
						Fruitla	and and Coal	1590'
						Fruitla	and Coal	1
						1		1638'
						Fruitla	and Coal Base	
						1		1904'
		]				Picture	ed Cliffs	1906'
		1				Lewis		1
j		1				Chacra		
						Cliffh	ouse	1
						Point 1	Lookout	
}		1				Mancos		1
						Gallup		
		<u> </u>						
(include plug	ging procedure	e):						
a have bee at	tachad bu ulasi	a sha	ale in the		havan			
		ing a chec				anart Dira	ational Current	
= :	•	L ication ∫	=		Other	epoit Dire	ctional Survey	
t the foregoin	g and attached	informat	tion is cor	mplete and	correct as determ	nined from all ava	ilable records (see attached i	instructions)*
t the lovegout	g una attachea	шиони	ion is cor	inpicte and	correct as determ	mica nom an ava	natic records (see attached r	moti uotiono)
Vicki_!	Donaghey	<del></del>		·	<del></del>	Title <u>Requla</u>	atory Analyst	
in	onag	X	X			Date 02/27	7/06	
t	r plugging an	nical Logs (1 full set req'd) r plugging and cement verifi the foregoing and attached Vicki Donaghey	r plugging and cement verification [ the foregoing and attached informated the properties of the prope	r plugging and cement verification Cord  the foregoing and attached information is conducted Donaghey	r plugging and cement verification Geologic Report plugging and cement verification Core Analysis  the foregoing and attached information is complete and  Vicki Donaghey	the foregoing and attached information is complete and correct as determ  Vicki Donaghey	the foregoing and attached information is complete and correct as determined from all ava  Vicki Donaghey  Title Regula  Date 02/27	the foregoing and attached information is complete and correct as determined from all available records (see attached Vicki Donaghey  Title Regulatory Analyst

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