District I State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Reformatted July 20, 2001 Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. <sup>2</sup> OGRII Number <sup>1</sup> Operator name and Address BURLINGTON RESOURCES OIL & GAS COMPANY, LP 120782 C/O WILLIAMS PRODUCTION COMPANY Reason for Filing Code/ Effective Date P O BOX 3102, MS 25-1 NW **TULSA, OK 74101** <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code BASIN FRUITLAND COAL 30 - 039-29369 71629 <sup>7</sup> Property Code <sup>8</sup> Property Name Well Number 17033 SAN JUAN 29-7 577S <sup>10</sup> Surface Location East/West line Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the County 29N **RIO ARRIBA** 34 **7W** NORTH 340 **EAST** H 1515 11 Bottom Hole Location East/West line UL or lot no. Section Township North/South line Feet from the Range Lot Idn Feet from the County 35 29N **7W** 1718 **NORTH** 2151 WEST RIO ARRIBA 12 Lse Code <sup>17</sup> C-129 Expiration Date 13 Producing Method <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date Gas Connection Code Date III. Oil and Gas Transporters <sup>20</sup> POD <sup>19</sup> Transporter Name <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location <sup>18</sup> Transporter **OGRID** and Address and Description GIANT REFINING 009018 o P O BOX 12999 SCOTTSDALE, AZ 85267 025244 G WILLIAMS FIELD SERVICES **POBOX 645 TULSA, OK 74102** FEB 2006 PRESCRIPTION SED <u>om cons. Div</u> DIST. S IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description V. Well Completion Data

<sup>25</sup> Spud Date 11/20/05	<sup>26</sup> Ready Date 12/10/05	<sup>27</sup> TD 5511'	<sup>28</sup> PBTD	<sup>29</sup> Perforations 2875' – 5506'	<sup>30</sup> DHC, MC	
<sup>31</sup> Hole Size	<sup>32</sup> Casin	<sup>32</sup> Casing & Tubing Size		t	34 Sacks Cement	
12-1/4"	9-5/	9-5/8", 36#, J-55			200	
8-3/4"	7"	7", 23#, J-55			550	
6-1/4"	4-1/2", 10	4-1/2", 10.5# & 11.6#, J-55			0	
	2-3/8	2-3/8", 4.7#, J-55				

VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	39 Tbg. Pressure 0	<sup>40</sup> Csg. Pressure Well on vacuum No flow	
41 Choke Size 34"	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 0	<sup>45</sup> AOF	<sup>46</sup> Test Method PITOT	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:			OIL CONSERVATION DIVISION  Approved by: Chall Horn			
Printed name: TRACY ROSS			Title: SUPERVISOR DISTRICT # 3			
Title: SR. PRODUCTION ANALYST			Approval Date: FEB 2 1 2006			
Date: 12/21/05	Phone:	8-573-6254				