UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ķ١.

	Type of Work	5. Lease Number
,	DRILL	RECEISE 7078951
		070 FARMIN Unit Reporting Number
	WAR 2006	ALEANM -67 RUTE -DK NANK-6784
э.	Type of Well	NMNM-67847B-OK NANH-6784. 6. If Indian, All. or Tribe
	GAS E OIL SONS. DIV.	ಸ್ರ
	Operator (Constant)	7 Hais Assessment Norma
	Operator BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company 8	San Juan 29-7 Unit
	0. a da dopary 0.	Sail Gadi 25 , Sille
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit
		9. Well Number
	(505) 326-9700	#90N
	Location of Well	10. Field, Pool, Wildcat
,	255' FSL, 2615' FEL	Blanco Mesaverde/Basin Dakot
	·	11_Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 44.9001'N, Longitude 10	
		API # 30-039- 29%/5
	Distance in Miles from Nearest Town	12. County 13. State
	15.5 miles to Intersection Blanco Pos	
i.	Distance from Proposed Location to Nearest Propert	y or Lease Line
i.	255' Acres in Lease	17 Agree Aggigned to Well
٠.	Acres III Lease	17. Acres Assigned to Well E/2 315.94 MV/DK
3.	Distance from Proposed Location to Nearest Well, D	orlg, Compl, or Applied for on this Lease
	1570'	00 D (mm on Oakla Taal
€.	Proposed Depth 7476'	20. Rotary or Cable Tools
	7470	Rotary
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
••	6172' GR	22. Applox. Date Work Will Start
3.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
	. 000.10	5/1/
4.	Authorized by: Jour Clark	2//5/00
	Regulatory Specialist	Date
		/
	T NO	ABBROVAL BATT
-0		APPROVAL DATE
RMI	TNO.	

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to echnical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 662 (0

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 68210

OIL CONSERVATION DIVISION EB 18

Submit to Appropriate District Office Fig. 3 Capies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 874:0

2040 South Pacheco Santa Fe, NM 87505

OTO FARMINGTON HM AMENDED REPORT

RECEIVED

2040 South Pacheco, Santa Fe, NM 6 7505

WELL LOCATION AND ACREAGE DEDICATION PLAT

7/3/21/6				Paol Code	1				⁹ Pool Name			
	0390	190L	723	19/7159		Blanco Me	saverd	e/Basin	Dakota			_
⁴ Property Code				_	ty Name			Well Number				
7465				es naul na					90N		_	
OGRID No	•				Operator Name					* Elevation		1
14538			BURLI	NGTON RE	GTON RESOURCES OIL AND GAS COMPANY LP					6172') v
					10 Surfac	e Location						_
UL or lot no.	Section	Townsh p	Range	Lot Idn	Feet from the	1 -,	line Fe	et from the	East/Ve		County	7-
0	5	29-N	7-₩		255'	SOUTH		2615' EAST RIO		RIO ARRIBA	<u> </u> -	
				om Hole		If Different						_
UL or lot no.	Section	Townsh ip	Range	Lot Idm	Feet from the	e North/South	line Fe	et from the	East/We	st line	County	
12 Dedicated Acre	8		¹⁸ Joint or	infili	¹⁴ Consolidatio	n Code	18 0	rder No.	<u> </u>			4
	15.94		<u> </u>		<u> </u>							L
NO ALLOW	ABLE W					MON UNTIL A BEEN APPRO				een co	DNSOLIDATED)
				MUAKU (JNII MAS	DEEN APPRO	VED B	I THE DIV	TOTON			_
LOT 8	-	LOT 7		100	107.5			17	OPERA'	TOR CERTIFICATION		N
LUI 8	1	LUI /		LOT	6	LOT 5		7 hereby	certify that	the inform	stion contained herei	én.
				11		,		te true a	nd complete	to the best	of my knowledge w	and
	1							[}]				
	į			11								
	1			1,				1]]				
				Щ				4 1 -	$\overline{}$			Ì
	İ			1.				111 ()	. 6	10.10	
					u			║	_ re	ul	tall	-
]	j				Peri			Signature Jour Clark			
	- }								Printed Name Sr. Regulatory Specialist			
			(i									
	- {		'1			ì	Title 9-22-05					
				5 —				Date			· · · · · · · · · · · · · · · · · · ·	.
	ļ			<u>.</u>				18 51	IDVEV	ים לים	RTIFICATION	-
								`{{			Non shown on this z	
				1		1					d obout eyerus kurd d obout eyerus kurd	
1				- []	NM SI	F-078951			er my super to the best		that the same is true.	200
	}			h				 }	0	20		-
	1			} }		1	140	Date of E	hurvey).	- 40	<i>'05</i>	.
				 	· · · · · · · · · · · · · · · · · · ·	+	G-04' B	Signature	and said	f Profession	nel Gurveyor	
				LAT: 30	344.9001' N.		0 6	"		A PARTIES	0	- }
	LONG: 10735.6182' NAD 1927		•		15703							
÷	l			1	31	15703 15703						
	}			li .					W. The	. n		
	İ			26	15'				L'and	₹###	الانمي	
	1		255		N 8	9'-40' W 840.7'		Certificate	Number		15703	
							===	리				

Submit 3 Copies To Appropriate District Office	State of New Mexic	o	Form C-103
District I	Energy, Minerals and Natural Re	esources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	1-039-09815
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 5. Indicate Type of Lease	1019- 9-1019
District III	1220 South St. Francis I	· · · · · · · · · · · · · · · · · · ·	FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease 1	L
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750)5	NMSF	-078951
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A		20.57.11
PROPOSALS.)	IN FOR PERMIT (FORM C-101) FOR SUCH	San Juan	29-7 Unit
1. Type of Well:		8. Well Number	
Oil Well Gas Well X	Other		<u>ON</u>
2. Name of Operator BURLINGTON RESC	URCES OIL & GAS COMPANY LP	9. OGRID Number	538
3. Address of Operator	OKODO OID & O/ID COMPTENT IN	10. Pool name or Wildcat	550
	EET, FARMINGTON, NM 87402	Blanco Mesaver	de/Basin Dakota
4. Well Location Unit Letter O:	255 feet from the South	ne and 2615 feet from the	East line
Section 5	Township 29N Range	07W NMPM Cou	nty Rio Arriba
	Elevation (Show whether DR, RKB, RT, GR	, etc.)	
Pit or Below-grade Tank Application	6172' K or Closure		
Pit type New Drill Depth to Groundw		ter well >1000' Distance from nea	rest surface water >1000'
Pit Liner Thickness: na	mil Below-Grade Tank; Volum		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	Appropriate Box to Indicate Natural ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Drill Pit	TE OF Notice, Report or Other DESUBSEQUENT REFERENCE DRILLING OPNS. CASING/CEMENT JOB	
	ed operations. (Clearly state all pertinent de		g estimated date
of starting any proposed work	. SEE RULE 1103. For Multiple Complet		
or recompletion.	,		
Ecosphere's risk ranking criteria, the Workover Pit Construction / Operations designed to manage fluids, and that	onstruct a new drilling pit and an associated a new drilling pit and vent/flare pit will be a con Procedures dated November 11, 2004 or portion will be unlined, as per the risk rank. Pit Closure Procedure dated August 2, 200	n unlined pit as detailed in Burlington's file at the NMOCD office. A portion ng criteria. Burlington Resources antic	Revised Drilling / of the vent/flare pit will be
		9	
	ove is true and complete to the best of my k		
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines, a genera	permit X or an (attached) alternative OC	D-approved plan
SIGNATURE Jour	Clark TITLE	Regulatory Specialist	DATE <u>10/4/2005</u>
Type or print name For State Use Only	i Clark E-mail address:	<u>iclark@br-inc.com</u> Telephone N	
APPPROVED BY	TITLE OF	ny cal & gas inspector, dist. 🚱	DATE MAR 0 3 2000
/ LI I I I I I I I I I I I I I I I I I I	TILE TILE		- PUID - O VIIII

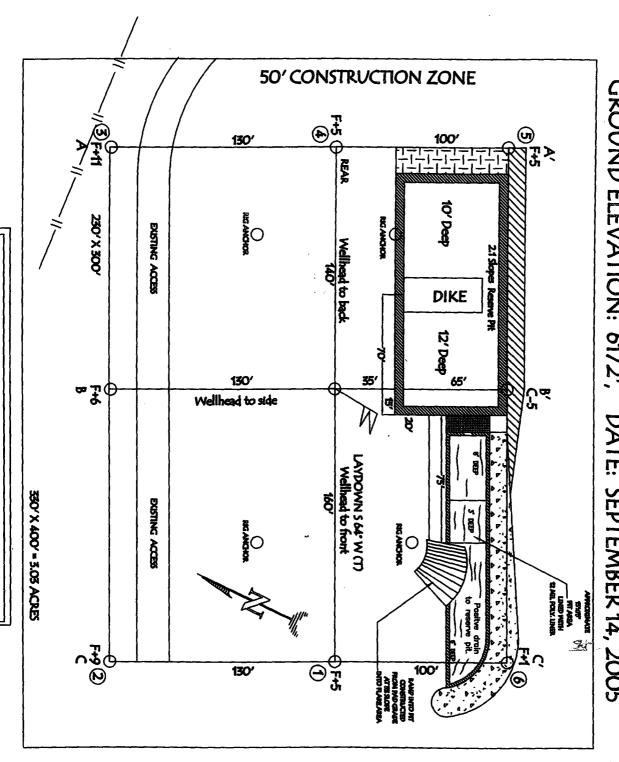
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

LATITUDE

36: 44.9001

LONGITUDE:

107" 35.6182" NAD27



RIO ARRIBA COUNTY, NM

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

ELEV. C'A ELEV. B'-B ELEV. A'-A 6170 6180 6190 6160 6170 6180 6190 6160 6190 6170 6180 6160 SAN JUAN 29-7 UNIT #90N, 255' FSL & 2615' FEL SECTION 5, T-29- N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM BURLINGTON RESOURCES OIL & GAS COMPANY LP GROUND ELEVATION: 6172', DATE: SEPTEMBER 14, 2005 2 ς ς Zi

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #90N

Location:

255' FSL, 2615' FEL, Sec 5, T29N, R7W

Rio Arriba County, NM

Latitude 36° 44.9001'N, Longitude 107° 35.6182'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7476'

Logging Program: See San Juan 29-7 Unit Master Operations Plan

Mud Program: See San Juan 29-7 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	_
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0, -	3246	7"	20.0#	J-55	726	cu.ft
6 1/4	0' -	7476	4.5"	10.5/11.6#	J-55	576	cu.ft

Tubing Program: See San Juan 29-7 Unit Master Operations Plan

* The Mesaverde and Dakota formations will be completed and commingled.

* The east half of Section 5 is dedicated to the Mesaverde and the Dakota formation in this well.

* Gas is dedicated.

Brilling Engineer

Date

9

*Assumption

Lewis 100