District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

. 1301 W. G. and Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	LICAT	ION FO	R PERMIT	TOD	RILL,	RE-F	ENTE	R, DI	EEPEN	, PLUGBA	CK,	OR AD	D A ZONE	
Operator Name and Address										OGRID Number				
	Robert L. Bayless Producer LLC PO Box 168, Farmington, NM 87499										30 - 045 - API Number 3363			
Property Code Property N											T		li No. R	
39390 / Brown *Proposed Pool														
		1629	1			¹⁰ Pro	posed F	Pool 2						
		1545	in Fruitland Coa	u /		rface]	Locati	on				······································		
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the		North/South line		Feet from the		st/West line	County	
G	10 30N 12W				1869		North		2514'		East	San Juan		
⁸ Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Township	Range	Lot I	Lot Idn		om the North/S		outh line	Feet from the Ea		st/West line	County	
	<u></u>	L		Ac	dition	al We	ll Info	rmatio						
11 Work Type Code 12 Well Type Code 13 Cable							•				and Level Elevation			
	N G 16 Multiple 17 Proposed De			th 18 Form						P Contractor		20 Spud Date		
	No		2165'	Pictured Cli				wis	Į.	Jndetermined		Undetermined		
Depth to Grou	ndwater >	100'		Distance	rest fresh	water we	ell >100	00'	Distance from ne		earest surface water >100°			
Pit: Liner: Synthetic XX12_mils thick Clay Pit Volume:_1850_bbls Drilling Method:														
Close	d-Loop Syst	em 🗌						Fresh W	/ater XX I	Brine Diesel/	Oil-base	xd ∏ Gas/A	ir 🔲	
²¹ Proposed Casing and Cement Program														
Hole Size Casing Size				Casing weight/foot				Setting Depth Sa			acks of Cement Estima		Estimated TOC	
8 3/4	"		7"		20#			120'		41 sx (49 cf)			Surface	
6 1/4"		4 1/2"		10.5#		2165'		170 sx (365 cf		Surface				
									<u> </u>					
<u> </u>		 								 				
22 Describe t	he proposed	l program. If	this application i	s to DEEP	EN or PL	UG BAC	CK, give	the data	on the pres	ent productive 7	one and	proposed ne	w productive zone.	
Will drill and hole induct	n 8 34" ho test BOP tion and o	ole to 120' per attach lensity log	ram, if any. Use and set 120' led diagram. Is will be run. cement. Ceme	of 7" J-5 Will drill No abno	55 20# c a 6 ¼" ormal pr	asing, of hole to essures	cement 2165's or ten	with c nperatu	lear wate	er, natural mu	d and	water loss	surface. Will control. Open ½" J-55 10.5#	
			given above is tr				OIL CONSERVATION DIVISION							
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines XX, a general permit, as an (attached) alternative OCD-approved plan.							Approved by:							
			Tai	MA	The A			<u>, r</u>	ETUTY OF	al GAS INS	מניישט	3 Mer 0		
Printed name: Tom McCarthy						1/	Title: CZFUTY CALL GAS INSPECTICA, CIST. () Approval Date MAR 0 1 2006 Expiration Date: MAR 0 1 2007							
)/ I									in in in	T 29.00	ылриа	aon Date.	LINN O T COM	
E-mail Address: trm@rlbayless.com Date: 2/4/8/ Phone: (505) 326-2659								Conditions of Approval Attached						
1100000									20404	100 Fine Change in status to the				
	Date: 2/14/06 Phone: (505) 326-2659 Conditions of Approval Attached The HOLD C184 FOR Change in Status to the Brown #14										,			
										134	6.00	•		

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

1301 W. Gri District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis	☐ AMENDED REPORT									
<u></u>	Dr 31	-	WELL LC	CAT	ON AND ACR	EAGE DEDIC				
30-0	PI Number	336	37 -	7162	Property P	RUITLAND	COAL (GAS)			
Property C	ode 70					*Well Number				
'OGRID N		 		· · · · ·		Elevation				
15018	2		ROBEF	RT L	BAYLESS		R LLC	5733		
TIT arriators	Surface Location						Feet from the	East/West line County		
G G	1 . 1 1 ° 1		LOL	1869	North	2514 East O San Juan				
<u></u>	<u> </u>		11 Bc	ottom 1	Hole Location I	f Different From				
UL or lot no. Section		a Township Range		Lot			Feet from the	Entrivest line County		
" Dedicated Acres	3 Joint o	or Infill "Consolidation Code		Code	Order No.					
316.17							E. Oll	One Carl		
		LL BE A	SSIGNED T	O THI	S COMPLETION U	JNTIL ALL INTE	RESTS HAVE BEEN	CONSOLIDATED OR A NON		
16 NBI	024'W	40	.93c4.	DARD	Unit has been N 89°36'W	39.28c4.	THE DIVISION 25	7070100		
70.7	UT NV	1	17004.		N 07 36 KJ	37.2024.		FOR CERTIFICATION at the information contained herein is		
Lor No.	(T)P.)						.1	to the best of my knowledge and		
4		3			2	1	Delief.			
]				698			Si Ton ?	11 Ten The		
				118)		Signature	i we pro		
						•	Tom	MCCARTHY		
				14	47.36.82881°N 44.108.08508°W	· · .	Printed Name			
5		6					Title and E-mail Address			
			-		2514	4'	. 6			
1			0		•		Ck Date	RLBAYLESS, COM		
4	,,,,	777	Sec.				2/13/			
				10)			OR CERTIFICATION		
								at the well location shown on this plat field notes of actual surveys made by		
8			7							
							and correct to the	yerfision and that the same is true		
Ú							30.2/3	Feb 2006		
<u> </u>		 				 	Date of Survey	40000		
				-			Signature and Scalo	Professional Surveyor 5		
` 9	•						W			
							S. COM	Strange of the strang		
	-						Willia	mEscond we have II		
(20.56)	N870	Z'W	(20.56)		82.2	ACH.	Certificate Number	8466		

Robert L. Bayless, Producer LLC

Well Control Equipment Schematic for 1M Service

Attachment to Drilling Technical Program

Brown No. 1R

Location: SWNE Sec 10, T30N, R12W San Juan County, NM DOP Stock Fill Line Mud Flow to Pit Double Ram Preventer Kill line (2" Min) Chake line to Manifold (2" Min) -Ground Level Casing Head Surface Casing **Production Casing** Garcer Silve Positive Choke Bypass to Manifold Steel Pit 2" Minimum Size (Optional) Pressure Gauge From BOP Straight-thru Stack to Tank or Pit 2" Minimum Size 2" Minimum Size

2" Minimum Size

Adjustable Choke To Tank or Pit

Working Pressure for all equipment

is 2,000 psi or greater