submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF THE

Sundry Notices and Reports on Wells

6 PM 12 18

|   | re  | CELLER         |  |
|---|---|----------------|--|
| 4. Type of Moll   | 070 FAR   | 1140 TON<br>6. | Lease Number Contract #47  |
| Type of Well Oil  |   | 0.             | If Indian, All. or<br>Tribe Name<br>Jicarilla Apache   |
|   |   | 7.             | Unit Agreement Name  |
| 2. Name of Operator   |   |                |  |
| Golden Oil Holding Corporation                                    |   | 8.             | Well Name & Number   |
| 3. Address & Phone No. of Operator                                |   | 0.             | Jicarilla #47-5  |
| 2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110    |   | 9.             | <b>API Well No</b> .<br>30-039-23286   |
| Location of Well, Footage, Sec., T, R, M                          |   | 10.            | Field and Pool<br>So. Lindrith GI-Dk   |
| 1890' FNL & 1900' FWL, Section 11, T-23-N, R-4-W, Unit F          |   |                |  |
|   |   | 11.            | County & State<br>Rio Arriba, NM   |
| 12. CHECK APPROPRIATE BOX TO INC                                  | DICATE NATURE OF NOTICE, REPORT   | , OTHER D      | ATA  |
|   | pe of Action  |                | 5 TO 10 TO 1 |
|   | Abandonment Change of Plan Recompletion New Constructi  |                |  |
|   | Recompletion New Constructi Plugging Back Non-Routine Fr  |                |  |
|   | Casing Repair Water Shut off  | word,g         | MAR 2006   |
|   | Altering Casing Conversion to I<br>Other – Return to Production   | njection       | BOL STANK  |
| 13. Describe Proposed or Completed C                              | perations   |                |  |
| Golden Oil returned this well to production on February 23, 2006. |   |                | The state of the s |
| Work performed from 2/16/06 to 2/23/                              | 06:   |                |  |
| string. TOH with tubing. Set RBP at                               | ecover standing valve. Perforate 1 hole in<br>5908'. Load with 3% KCl. Pressure tes<br>7468' KB with SN at 7432'. Run 202 – | st casing to   | 800# for 30 minutes, held  |
| 14. I hereby certify that the foregoing is                        | true and correct.   |                |  |
| Signed Dalk   | Title <u>Director of Operations</u>   |                | Date February 23, 2006   |
| Daryl Emmert  | Title Director of Operations  |                | Date Tebruary 25, 2000   |
| This space for Federal or State Office use<br>APPROVED BY         | *******   |                | Date   |
| CONDITION OF APPROVAL, if any:                                    | litle   |                |  |
| ,   |   |                |  |
| Fitle 18 U.S.C. Section 1001, makes it a cr                       | rime for any person knowingly to make to  | any depart     | ment or agency of the  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter than the contract of the United States any false, fictitious or fraudulent statements or representations as to any matter than the contract of the United States any false, fictitious or fraudulent statements or representations as to any matter than the contract of the United States any false, fiction of the United States and the Contract of the United States and the United States and the United States are the United States and the United States and the United States are the United States are the United States and the United States are the Uni

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FARMINGTON FIELD OFFICE