

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

2006 FEB 28 PM 3 12

Sundry Notices and Reports on Wells

RECEIVED

070 FARMINGTON NM

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sec., T--N, R--W, NMPM

Unit E (SWNW) 1395' FNL & 440' FWL, Sec. 4, T29N R7W NMPM

5. Lease Number
NMSF-0789456. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number

9. San Juan 29-7 Unit #34B
API Well No.

30-039-29725

10. Field and Pool

Blanco MV/ Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

2/18/06 MIRU Aztec #711. NU BOP. PT csg to 600# for 30mins, ok. 2/19/06 RIH w/8 3/4" bit & tagged cmt @ 109'. D/O cmt & ahead to 3308'. Circulate hole. RIH w/76jts of 7" 20# J55 ST&C csg & set @3298' w/DV tool@2435'. Circulate hole. 2/22/06 Cmt 1st stage: Pumped preflush w/10bbbls gel H2O, 2bbbls H2O. Pump 18sxs(54cu-10bbbls)scavenger w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL52, .4%SMS. Lead in w/148sxs(204cu-36bbbls)Type 3 w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Displace w/50bbbls H2O & 82bbbls mud. Plug did not land. Opened stage tool. Circulated 24bbbls cmt to surface. 2nd Stage: Pumped preflush w/10bbbls H2O, 10bbbls mud, 10bbbls H2O. Pump 18sx(54cu-10bbbls)scavenger w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Lead w/400sx(852cu-151bbbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Displace w/98bbbls H2O. Plug landed. Circulated 44bbbls scavenger & 34bbbls prem lite. WOC. ND BOP NU BOP. PT csg to 1500# 30 mins, ok.

2/24/06 RIH 6 1/4" bit and tagged cmt @ 2420'. D/O cmt & PT to 1500# for 30mins, ok. Float collar drill ahead to TD 7471'. TD reached 2/26/06. Circulated hole. RIH w/4 1/2" 13jts of 11.6# J55 LT&C & 152jts 10.5# J55 ST&C & 9jts 10.5# J55 LT&C csg & set@7470'. Preflush w/10bbbls chem wash, 2bbbls H2O. Pumped lead cmt w/9sxs(27cu-5bbbls)scavenger w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail 286sxs(566cu-101bbbls)prem lite w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Displaced w/ 10bbbls sugar H2O, 108bbbls FW. Plug down @ 0701hrs. RD. Rig released 2/27/06. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant III Date 2/28/06

RECEIVED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

MAR 02 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY 30