

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs NM 99240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220S. St. Francis Dr. Santa Fe NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32926 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <p style="text-align: center; font-size: 1.2em;">Trinity</p> 8. Well No. <p style="text-align: center; font-size: 1.2em;">2</p> 9. Pool name or Wildcat <p style="text-align: center; font-size: 1.2em;">Basin Fruitland Coal</p>																						
2. Name of Operator <p style="text-align: center; font-size: 1.2em;">Robert L. Bayless, Producer LLC</p>																							
3. Address of Operator <p style="text-align: center; font-size: 1.2em;">P.O. Box 168, Farmington, NM 87499</p>																							
4. Well Location <table style="width:100%; border: none;"> <tr> <td style="text-align: center;">Unit Letter</td> <td style="text-align: center;">M</td> <td style="text-align: center;">:</td> <td style="text-align: center;">875</td> <td style="text-align: center;">Feet From The</td> <td style="text-align: center;">South</td> <td style="text-align: center;">Line and</td> <td style="text-align: center;">1190</td> <td style="text-align: center;">Feet From The</td> <td style="text-align: center;">West</td> <td style="text-align: center;">Line</td> </tr> <tr> <td style="text-align: center;">Section</td> <td style="text-align: center;">14</td> <td></td> <td style="text-align: center;">Township</td> <td style="text-align: center;">30N</td> <td style="text-align: center;">Range</td> <td style="text-align: center;">12W</td> <td style="text-align: center;">NMPM</td> <td style="text-align: center;">San Juan</td> <td style="text-align: center;">County</td> <td></td> </tr> </table>		Unit Letter	M	:	875	Feet From The	South	Line and	1190	Feet From The	West	Line	Section	14		Township	30N	Range	12W	NMPM	San Juan	County	
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Section	14		Township	30N	Range	12W	NMPM	San Juan	County														
10. Date Spudded 12/27/05	11. Date T.D. Reached 01/01/2006	12. Date Comp. (Ready to Prod.) 03/3/06	13. Elevations (DF & RKB, RT, GR, etc.) 5546 GR	14. Elev. Casinghead																			
14. Total Depth 1960	16. Plug Back T.D. 1909	17. If Multiple Comp. How Many Zones?	18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 1770 - 1791 Fruitland Coal																			
21. Type Electric and Other Logs Run IES, FDC			20. Was Directional Survey Made No																				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 #	226	8 3/4"	75 sx (89 ft3) Class G	None
4 1/2"	10.5 #	1957	6 1/4"	170 sx (312 ft3) Premium Lite Hi Strength Cement	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8"	1797

26. Perforation record (interval, size, and number) <p style="text-align: center; font-size: 1.2em;">1770 - 1791 .34" 63 holes</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">1770 - 1791</td> <td style="text-align: center;">500 gals 15% HCL Acid - 55,000 gals Silver Stim LT w/119,000 lbs 20/40 sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1770 - 1791	500 gals 15% HCL Acid - 55,000 gals Silver Stim LT w/119,000 lbs 20/40 sand				
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28. PRODUCTION							
Date First Production 3/3/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-in) Shut-in	
Date of Test 3/3/2006	Hours Tested 3	Choke Size 3/4"	Prod'n For	Oil - Bbl.	Gas - MCF No Flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 0	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No Flow	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Albert Aranda
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31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Habib J. Guerrero	Title Petroleum Engineer	Date 3/8/2006
E-mail Address hguerrero@rlbayless.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 324 ft	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1440 ft	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1808 ft	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1770 to 1791 No. 3 from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
324	474	150	Sandstone - water				
1440	1808	368	Coal, sandstone - water, natural gas				
1808	1960	152	Sandstone - water, natural gas				

ROBERT L. BAYLESS, PRODUCER LLC

TRINITY #2

875' FSL & 1190' FWL
SECTION 14, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO



COMPLETION REPORT

02/24/06 Set frac tanks on location. Fill tanks with 2% KCLwater .Installed WSI frac valve on casing. Pressure tested casing and valve to 3500 psi, held OK. Wait on further completion.

02/28/06 Rigged up Blue Jet Wireline. Run GR-CLL from PBTD of 1909 ft to 1400 ft. Perforated the Basal Fruitland Coal interval with 3 1/8" casing gun at 3 JSPF as follows:

1770 - 1791 ft 21ft 63 holes .34" diameter

Rigged up Halliburton frac crew. Broke down perforations at 400 psi. Pumped 500 gals of 15% HCl acid with 94 RCN Ball sealers at 5.0 BPM @ 350 psi. Not much ball activity, ball off to 3500 psi. Pump back in again, final rate 1.5 BPM @ 2550 psi. ISIP was 550 psi. Fracture stimulated the Basal Fruitland Coal with 55,000 gallons of 15 vis (pad), and 12 vis (sand laden fluid) Silver Stim LT with Sandwedge X-linked gel system containing 119,000 lbs of 20/40 sand as follows:

14,000 gals of 15 vis Silver Stim LT pad	30 BPM @ 1450 psi
7,000 gals of 12 vis Silver Stim LT w/1 ppg 20/40 sand	30 BPM @ 1550 psi
9,000 gals of 12 vis Silver Stim LT w/2 ppg 20/40 sand	30 BPM @ 1500 psi
11,000 gals of 12 vis Silver Stim LT w/3 ppg 20/40 sand	30 BPM @ 1150 psi
9,000 gals of 12 vis Silver Stim LT w/4 ppg 20/40 sand	25 BPM @ 950 psi
5,000 gals of 12 vis Silver Stim LT w/5 ppg 20/40 sand	20 BPM @ 850 psi
1,100 gals of flush	20 BPM @ 800 psi

ISIP was 650 psi, decreasing to 520 psi after 15 minutes. Average rate 25 BPM, average pressure 1200 psi. Maximum pressure 1550 psi, minimum pressure 850 psi. Total load fluid to recover is 1388 barrels. Shut well in overnight to allow gel to break.

03/01/06 Move in and rig up JC Well Service completion rig. Nipple down Frac valve and nipple up wellhead and BOP. Picked up 2 3/8" tubing. Tag sand fill at 1652 ft (118 ft above perforations). Rigged up air package. Cleaned out 258 ft of sand to PBTD at 1910 ft. Circulated hole clean on bottom. Moved tubing uphole and landed as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	3.00	0 - 3
56 jts of 2 3/8" 4.7#/ft J55 EUE		
Yellowband tubing	1776.18	3 - 1779
1 seating nipple	1.10	1779 - 1780
1 tail joint of 2 3/8" tubing	<u>16.34</u>	1780 - 1797
	1796.62	

Nipple down BOP. Nipple up Wellhead. Shut down, dry watch over night.

03/02/06 Overnight pressures: tubing 2 psi, and annulus 5 psi. Tripped in the hole with pump and rods, landed as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	0.00	0 - 0
1 1 1/4" Polished rod (7 ft out)	16.00	0 - 9
1 used pony rod	4.00	9 - 13
71 5/8" used rods	1775.00	13 - 1788
1 1 1/2" top holdown pump	<u>10.00</u>	1788 - 1798
	1805.00	

Release rig, job complete.

03/03/06 Overnight shut in pressure: annulus 50 psi.