Submit 3 Copies to Appropriate

State of New Mexico

District Office Ene	, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89		
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	Hobbs NM 88240 OIL CONSERVATION DIVISION		WELL API NO.			
2040 Pacheco St.			30-031-21080			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505		5. Indicate Type of				
DISTRICT III			6. State Oil & Gas	STATE X	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	1	•	o. State Off & Gas	Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name 10			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				(()		
1. Type of Well:			STATE 20-6-16	MAF	7 2006 F	
OIL GAS WELL X	OTHER			PEC	EIVED of	
2. Name of Operator	1		8. Well No.		NS. DIV. 3	
SG INTERESTS I LTD, c/o Nika Energy Operating				1/1)(1. 8)	
3. Address of Operator			9. Pool name or Wildcat			
PO BOX 2677, DURANGO, CO 4. Well Location	81302 (970) 259-2701		Fruitland Coal (71	629)	24287 CBB	
	Feet From The NORTH	Line and	1100	Feet From The	EAST Line	
	· · ·					
Section 16 T	Township 20N Range 6W 10. Elevation (Show wheth	han DE DVD DT CI	NMPM		McKinley County	
	6862'		i, eic.)			
Check	Appropriate Box to Indica		ntice. Report. o	or Other Data		
	ITENTION TO:	1	SUBSEQUEN		OF:	
DEDECORM DEMEDIAL WORK	BILLO AND ABANDON	DEMEDIAL MODIFICATION		41 TEDINO 040		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CAS		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABA	NDONMENT	
PULL OR ALTER CASING		CASING TEST AN	D CEMENT JOB	İ		
OTHER:		OTHER: Drilling	& Completion Up	date	X	
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ns (Clearly state all pertinent details, and give pe	rtinent date, including estir	nated date of starting any p	proposed		
12/15/05 MIRUDR. Spud	well 12/16/05; drld 12-1/4" l	hole to 178'. RI	H w/4 its 8-5/8"	' 24# J-55 ST&	C csg: set @	
	•		•		U ,	
174' KB w/150 sx Class 'B' w/2% CaCl, 1/4#/sk Flocele. Circ 10 B/cem to surf. Drill cem & shoe to 178'. Continue drilling w/7-7/8" hole to TD 736'. Logged well. RIH w/17 jts 4-1/2" 10.5# J-55 ST&C csg; set shoe @ 653' KB (float						
	obls/chemical wash before ce					
Gilsonite. Circ 14 bbls to s	,	m, cem w/250	SX Class G W/	1/4#/SK 1 10CC10	Σ, J#/SK	
	3/4" bit, scraper, & RIH on 2	2/0" +ha: DII ==	arram arrival Pr	duill com to EC	C @ 614! C:	
	POOH. Load csg & PT to 30					
	60' to 472' w/3-1/8" csg gun,	4 spi, 120 deg j	onasing (12° - to	tai 48 noies) -	all shots fired.	
(Continued on Page 2 attack	nea)					
I hereby certify that the information ab	pove is true and complete to the best of my	knowledge and belief.				
SIGNATURE Marcia	1 / 	=	nt for SG Interests	DATE	03/06/06	
TYPE OR PRINT NAME Mar	cia Stewart			TELEPHONE NO.	(970) 259-2701	
(This space for State Use)	3 1		····			
// /-//		DEPAITY OH	& GAS INSPECTOR	LOIST. &J	MAR 0 9 2006	
APPROVED BY	unueva	TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:	!					

SUNDRY NOTICED DATED MARCH 6, 2006 SG INTERESTS I LTD STATE 20-6-16 #1 GAS WELL (NENE) SEC 16-T20N-R6W McKINLEY COUNTY, NM

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RIH w/op-ended 2-3/8" tbg to 472'; spot acid & BD perfs w/500 gal 15% FE acid, POOH; overflush w/10 B/2% KCl wtr. Frac well down csg thru 4" frac valve w/22,200 gal "SilverStim;" and 47,000# 20/40 Brown sand w/Sandwedge. RIH w/NC on bottom, 1 jt 2-3/8" tbg, SN on 2-3/8" tbg; CO to PBTD & circ clean w/2% KCl wtr. Pull NC to top of perfs (460'-472'); install cloced tbg valve; swab well. PU & land 15 jts 2-3/8" 4.7# J-55 tbg w/NC on bottom @ 505'; SN on top of bottom jt @ 470'. PU 2"x1-1/4" x 6' x 7' x 10' RHAZ insert pump, bucket test, & RIH on 2 ea 1-1/2" sinker bars & 16 ea 3/4" rods plus 1 ea 2" x 3/4" pony road – seat w/polish rod.

Well ready for production equipment.