<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr

State of New Mexico

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

District IV			co Soum St.		1			
1220 S. St. Francis Dr., Sant	ta Fe, NM 87505	:	Santa Fe, NN	∕I 8750∕5	/		AMENDED REPORT	
I.	REQUEST	FOR ALL	OWABLE A	AND AUTHØ	RIZATION	TO TRANSP	ORT	
¹ Operator name and	Address			7	² OGRID Nun	ıber		
ROBERT L. BAYLES	SS, PRODUCER	LLC				150182		
P.O. BOX 168					³ Reason for Filing Code/ Effective Date			
FARMINGTON, NM 87499						NW		
⁴ API Number	⁵ Pool Nan	ne				⁶ Pool Code		
30 - 045 - 32926		BA	ASIN FRUITL	AND COAL			71629	
⁷ Property Code	8 Property	Name				⁹ Well Numbe	r	
34209			Trinit	у			2	
II. 10 Surface Lo	cation							
Ul or lot no. Section	Township Ra	nge Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	

875' South 1190' West San Juan 11 Bottom Hole Location Ul or lot no. Section Township Range Lot Idn | Feet from the North/South line Feet from the East/West line County 30N 875' South 1190' San Juan 12 Lse Code 13 Producing 14 Gas ¹⁵ C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date

Method Code Connection Date III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICE		G	M, SEC.14, T30N, R12W
				25 000
Tourished by 1990 Pile hard 600 Pile (1911) was proved a defined to be proved as				56189707
				MAR 2008
		on the second court of the second post of the secon		1 1900 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				E OIL COMS. DIV.
				Control of the second

IV. Produced Water

_ , ,			
²³ POD	POD ULSTR Location and Description	²⁴ POD ULSTR Location and Description	
	M, SEC.14, T30N, R12W		

⁵ Spud Date 12/27/05	²⁶ Ready Date 03/03/06	²⁷ TD 1960	²⁸ PBTD 1909	²⁹ Perforations 1770-1791	30 DHC, MC N/A	
³¹ Hole Size	32 Casin	g & Tubing Size	33 Depth Set	34 Sacks Cement		
8 3/4	, '	7"/ J55	226		75 sx-Class G 3% CaCl	
6 1/4	61/4	1½"/ J 55	1957	1957 170 sx-Premium Lite High S		
		2 3/8"	1797			
· · · · · · · · · · · · · · · · · · ·				······································		

VI. Well Test Data

March 08, 2006

(505) 326-2659

35 Date New Oil	³⁶ Gas Delivery Date 03/3/06	³⁷ Test Date 3/3/06	³⁸ Test Length 3 Hrs.	³⁹ Tbg. Pressure 0 psi	⁴⁰ Csg. Pressure 50 psi
41 Choke Size	⁴² Gas	43 Water	⁴⁴ Gas No Flow	⁴⁵ AOF No Flow	46 Test Method
been complied with a	at the rules of the Oil Cons and that the information gr of my knowledge and beli	ven above is true and	3-9-06 Approved by:	CONSERVATION DIVIS	ION
Printed name: Habib J. Guerrero Title: Petroleum Engineer			Title: SUPERVISOR DISTRICT # 3		
			Ammoral Date:	0 9 2006	
Date:	Phone:				